Submit 1 Copy To Appropriate District Office State of New Me	
District I – (575) 393-6161 NM OIL CONSERVATION	ral Resources Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283  OIL CONSERVATION	DIVISION 30-015-43114
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87 10 District IV – (505) 476-3460 Santa Fe, NM 87	
1220 S. St. Francis Dr., Santa Fe, NN RECEIVED	or state on a das notice from
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO PROPOSALS.)	JG BACK TO A KAISER 7N
1. Type of Well: Oil Well Gas Well Other	8. Well Number #5
2. Name of Operator	9. OGRID Number 277558
LIME ROCK RESOURCES II-A, L.P.	10 Paul annua y Wildow
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401	10. Pool name or Wildcat Red Lake, Glorieta-Yeso (51120)
4. Well Location	
Unit Letter N : 990 feet from the South line and 1650 feet from the West line	
Section 7 Township 18-S F	Range 27-E NMPM Eddy County
3285' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK
TEMPORARILY ABANDON ☐ CHANGE PLANS   PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐	COMMENCE DRILLING OPNS.☐ P AND A ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐
DOWNHOLE COMMINGLE	CASING/CEMENT JOB
CLOSED-LOOP SYSTEM	_
OTHER: Set Surface Casing at 1230'	OTHER:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
Lime Rock proposes to set the surface protection casing at a minimum of 1230', which is at least 50' below the base of the	
Artesian aquifer porosity that develops from 1160 to 1170' on the Lime Rock - Terry 14C #2 Neutron-Density log dated	
September 8, 2016. The surface hole will be drilled with a 12-1/4" bit, and the 8-5/8" csg cmted w/about 600 sx cmt	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Milo Pepper TITLE Petro	leum Engineer - Agent DATE 10/24/17
Type or print name <u>Mike Pippin</u> E-mail address	: mike@pippinllc.com PHONE: 505-327-4573
For State Use Only	
APPROVED BY: 11TLE 5/47	A Mar DATE 10-26-17
Conditions of Approval (if any):	