## NM OIL CONSERVATION

<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District III</u> 811 S. First SL, Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztee, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 NM OIL CONSERVA ARTESIA DISTRICT Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. RECEIVED Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□ AMENDED REPORT

			WELL LOCAT	ON ANL	ACK	EAGE D	EDICATIO	N PLA T				
30-015		Number 4 <b>5</b> 24	13367	l Code	Cotton Draw; Bone Spring							
Property Code 319776			NIMIT	Property Name NIMITZ MDP1 "13" FEDERAL COM							Well Number 1H	
<i>OGRID No.</i> 16696			Operator Name OXY USA INC.							Elevation 3506.2'		
Surface Location												
UL or lot no. Section Tow		Township	Range		Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County	
C	13	24 SOUTH	30 EAST, N	М. Р. М.		258'	NORTH	2405'	WEST		EDDY	
Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Township Range		Lot Ida	Feet from the	North/South line	Feet from the	East/West line		County		
0	13	24 SOUTH	30 EAST, N	30 EAST, N.M.P.M.		230'	SOUTH	2268'	EAST		EDDY	
Dedicated Acres		Joint or Infill	Consolidation Code	Order No.	•	· · · · · · · · · · · · · · · · · · ·	L					
160		Y										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

(r	T	11111	Munilluuuu	Y	1
	258'-	10	200; 1111111	2253'	OPERATOR CERTIFICATION
2405	1		<u>Ammmi i</u>	2253'	I hereby certify that the information contained herein is true and
[	+			2255	complete to the best of my knowledge and belief, and that this
SURFACE LOCATION NEW MEXICO EAST	GRID AZ = 84.54'55"	k k		Ň	organization either owns a working interest or unleased mineral
NAD 1983 Y=445742.28 US FT X=695395.61 US FT	678.24'				interest in the land including the proposed bottom hale location or
LAT.: N 32.2244401	KICK OFF POINT	Ř/ Š		7	has a right to drill this well at this location pursuant to a contract
LONG. W 103.8351379	NAD 1983			3	with an owner of such a mineral or working interest, or to a
	Y=445802.39 US FT X=696071.18 US FT LAT. N 32.2245967	7 1		<u> </u>	voluntary pooling agreement or a compulsory pooling order
	LONG .: W 103.8329524*		VIII VIII		heretofore entered by the division.
	1		IN_		4/24/2017
	TOP PERF.				Signature Date
	NEW MEXICO EAST NAD 1983				Sarah Mitchell
	Y=445662.39 US FT X=696071.32 US FT		4852		Printed Name
	LAT. N 32.2242119 LONG. W 103.8329540	330	41 330	4	sarah_mitchell@oxy.com
				]	L'ANNE ADDRESS
			6'42 AREA	1	
	ļ	Ê	1.0 AV 2.		SURVEYOR CERTIFICATION
	BOTTOM PERF.		= 179-54	1	I hereby certify that the well beat to shown on this
	NEW MEXICO EAST NAD 1983		RODU ENGL	Ì	plat was plotted from the to make of actual surveys made by the By unit my supervision and that the
	Y=441059.88 US FT X=696075.73 US FT LAT. N 32,2115604		AZ S	3	sume is in and correct to the best of her belief.
	LONG. W 103.8330090"			Ì	
	τ		SRID	1	Date of Survey
	· +			<u>}</u>	
					Signature and Seal Art SSIONAL
	. <b>.</b>	[I]			Thoreas on the second s
	BOTTOM HOLE LOCATION			1	
	NEW MEXICO EAST	1 B		1	or All. I.I.
	Y=440949.88 US FT X=696075.84 US FT	li Vi		2268'	Serry ( Isul 10/17/2016
	LAT. N 32.2112581 LONG. W 103.8330104	<b>م</b> ه: }	<u>Baumun, </u>	9	Ceruficate Nymbor 15079
	L	340	230'	2268'	WO# 160203WL−с (Rev. B) (ка)

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U.S. Department of the Interior BUREAU OF LAND MANAGEMENT



Submission Date: 05/11/2017

Highlighted data reflects the most recent changes

Show Final Text

Well Type: OIL WELL

APD ID: 10400013711

Well Work Type: Drill

Well Number: 1H

**Section 1 - Geologic Formations** 

**Operator Name: OXY USA INCORPORATED** 

Well Name: NIMITZ MDP1 13 FEDERAL COM

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing
1	RUSTLER	3506	523	523	SHALE,DOLOMITE ,ANHYDRITE	the second se	No
2	SALADO	2619	888	888	SHALE,DOLOMITE ,HALITE,ANHYDRI TE		No
3	CASTILE	714	2793	2793	ANHYDRITE	OTHER : Salt	No
4	LAMAR	-685	4192	4192	LIMESTONE,SAND STONE,SILTSTON E		No
5	BELL CANYON	-721	4228	4228	SANDSTONE,SILT STONE		No
6	CHERRY CANYON	-1523	5030	5030	SANDSTONE,SILT STONE	· · · · · · · · · · · · · · · · · · ·	No
7	BRUSHY CANYON	-2832	6339	6354	LIMESTONE,SAND STONE,SILTSTON E	NATURAL	No
8	BONE SPRING	-4543	8049	8091	LIMESTONE,SAND STONE,SILTSTON E	NATURAL GAS,OIL	No
9	BONE SPRING 1ST	-5526	9032	9088	LIMESTONE,SAND STONE,SILTSTON E	NATURAL GAS,OIL	Yes
10	BONE SPRING 2ND	-5834	9340	9397	LIMESTONE,SAND STONE,SILTSTON E	NATURAL GAS,OIL	Yes

## **Section 2 - Blowout Prevention**

Pressure Rating (PSI): 5M

Rating Depth: 9926

Equipment: 13-5/8" 5M Annular, Blind Ram, Double Ram

Requesting Variance? YES

Variance request: Request for the use of a flexible choke line from the BOP to Choke Manifold.

Testing Procedure: BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the