		UNITED STATES PARTMENT OF THE I	NTERIOR	OCD Arte	esia	OMB N	APPROVED O. 1004-0137 anuary 31, 2018
		IREAU OF LAND MANA				5. Lease Serial No. NMLC056551A	
а	Do not use this	form for proposals to Use form 3160-3 (API	drill or to re-ente	er an		5. If Indian, Allottee	
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agreement, Name and/or N	
1. Type of Well ⊠ Oil Well □ Gas Well □ Other						8. Well Name and No. HOLDER CB FEDRL 2	
2. Name of Operator COG OPERAT	KANICIA CASTIL			9. API Well No. 30-015-20709-00-S1			
3a. Address 600 W ILLINOI MIDLAND, TX			3b. Phone No. (include area code) Ph: 432-685-4332			10. Field and Pool or Exploratory Area GRAYBURG	
		R., M., or Survey Description)			11. County or Parish,	State
Sec 17 T17S F	R30E NWNW 66	0FNL 660FWL				EDDY COUNTY, NM	
12. C!	HECK THE AP	PROPRIATE BOX(ES)	TO INDICATE N	IATURE OI	F NOTICE, F	EPORT, OR OT	HER DATA
TYPE OF SUE	BMISSION	TYPE OF ACTION					
Notice of Inte	ent	🗖 Acidize	🗖 Deepen		Productio	n (Start/Resume)	□ Water Shut-0
Subsequent R		Alter Casing	🗖 Hydrauli	0	🗖 Reclamat	ion	🗖 Well Integrit
		Casing Repair	D New Con		Recomple		Other
🗖 Final Abando	onment Notice	Change Plans	Plug and		U Temporar	rily Abandon sposal	
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