Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMLC064200

SUNDRY NOTICES AND REPORTS ON WELLS

	HO HOLD WILL OW!			
Do not use th abandoned we	is form for proposals to dr II. Use form 3160-3 (APD)	ill or to re-enter an for such proposals.	6. If Indian, Allotte	ee or Tribe Name
SUBMIT IN	TRIPLICATE - Other instru	ctions on page 2	7. If Unit or CA/Ag	greement, Name and/or No.
. Type of Well Gas Well Ot	her		8. Well Name and I PENNZOIL FE	
Name of Operator WADI PETROLEUM, INC.	Contact: E[E-Mail: e.a.riddle@rid	DUARDO RIDDLE Idle-eng.com	9. API Well No. 30-015-21847	7
a. Address 4355 SYLVANFIELD DRIVES HOUSTON, TX 77014	SUITE 200 F	b. Phone No. (include area code) Ph: 361-452-2703 x: 361-452-2642	10. Field and Pool WHITE CITY	or Exploratory Area ; PENN (GAS)
Location of Well (Footage, Sec., 7 Sec 15 T24S R26E NESW	C., R., M., or Survey Description)		11. County or Paris	sh, State
12. CHECK THE A	PPROPRIATE BOX(ES) TO	O INDICATE NATURE O	F NOTICE, REPORT, OR O	THER DATA
TYPE OF SUBMISSION		TYPE OF	ACTION	
☑ Notice of Intent	☐ Acidize☐ Alter Casing	☐ Deepen ☐ Hydraulic Fracturing	☐ Production (Start/Resume) ☐ Reclamation	☐ Water Shut-Off ☐ Well Integrity
☐ Subsequent Report ☐ Final Abandonment Notice	☐ Casing Repair ☐ Change Plans	☐ New Construction ☐ Plug and Abandon	☐ Recomplete ☐ Temporarily Abandon	☑ Other ShutIn Notice
T man / townsomment (votec	Convert to Injection	☐ Plug Back	☐ Water Disposal	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, given the will be performed or provide the doperations. If the operation result bandonment Notices must be filed command inspection. Applied Teed #1 (API 30-015-21)	re subsurface locations and measur Bond No. on file with BLM/BIA in a multiple completion or reconnly after all requirements, including 1847) was shut in on Septements.	Required subsequent reports must impletion in a new interval, a Form 3 ing reclamation, have been complete The subsequent 1 2017 at the	be filed within 30 days 1160-4 must be filed once and the operator has
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From: Hyman, Janice L [mailto:JHyman@dcpmidstream.com]

Sent: Monday, September 25, 2017 12:34 PM

To: E.A.Riddle@Riddle-Eng.com

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Subject: Wadi Petroleum Inc Gas Shut In For DCP SENM line Leaks

<HConder@dcpmidstream.com>

Good Afternoon,

Here is our line leak update for the Wadi Petroleum Inc meter that shows to be shut out. The start dates for the repairs are only approximate and are subject to change. The line leak group meets every Monday morning to go over and prioritize all reported leaks. The following well shut out due to new line leaks. This leak is waiting to be scheduled and I will update when a start date is set.

Wadi Petroleum Inc	Penzoil Fed 1-15	38165524	-104.283643	32.215648	25	Waiting to be Scheduled	SC-1-27	148-17
Producer	Meter Name	Meters Shut in	Meter Long	Meter Lat	shut out	Status	Line Name	Leak Number
					Days Meter			

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Thank you and best regards,

Janice Hyman

DCP Midstream

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