

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
LC 062029

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
BRAINARD FEDERAL #012

2. Name of Operator

WS OIL AND GAS OPERATING, LLC Remnant Oil Company

9. API Well No.
30-015-24087

3a. Address

P.O. BOX 5375
MIDLAND, TX 79704

6 Destq Dr. Suite 5100
Midland, TX 79705

3b. Phone No. (include area code)

432-242-4965

10. Field and Pool or Exploratory Area
61020; TURKEY TRACK SR Q GB SA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330 FSL 330 FEL; UL P SEC34 T18S R29E

11. Country or Parish, State
EDDY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/5/2016
MIRU. UNHANG WELL, UNSEATED PUMP AND POOH WITH PUMP AND RODS.
PUMP PITTED, RODS OK. DUE TO HIGH WIND WE SWISDOWE.

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 16 2017

2/8/2016
BLED OFF WELL PRESSURE. ND WELLHEAD. NU BOP. POOH WITH 2-3/8" PRODUCTION TUBING
STANDING IT IN DERRICK. PU 3-7/8" USED BIT AND 4-1/2" CASING SCRAPER ON 2-3/8" TUBING.
TAGGED FILL AT 2715'. POOH LAYING DOWN TUBING. OFF LOAD 2-3/8" BLUE BAND TUBING AND
TALLY. BACK HAUL OLD TUBING TO L&R YARD. RIH WITH 3-7/8" BIT ON 2-3/8" BLUE BAND TUBING
TO 2600'. SWISDON.

RECEIVED

SEE ATTACHED

Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

CARIE STOKER

Title REGULATORY AFFAIRS COORDINATOR

Signature

Carie Stoker

Date 02/24/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully making any statement or representation of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

OCT 3 2017

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

BRAINARD FEDERAL #012

2/9/2016

HSM WITH CREW. RE: PRESSURED LINES AND PINCH POINTS. BLED OFF WELL PRESSURE. OPEN

BOP. RU SWIVEL, VAC TRUCK AND PUMP TRUCK. BREAK CIRCULATION WITH 60 BBLS FW. MADE

3.00' OF HOLE, BIT PLUGGED. POOH CLEANED OUT BIT. TRIPPED IN THE HOLE WITH CLEAN BIT TO

2718' BROKE CIRCULATION AND CLEANED DOWN TO 2732'. COULD NOT GET DEEPER (FELT LIKE

CIBP). CIRCULATED HOLE CLEAN. POOH WITH BIT. RIH WITH PRODUCTION BHA. ND BOP. NU WELL-

HEAD PREP FOR RODS. RIH WITH PUMP AND RODS. SPACED OUT WELL. HWO. GOOD PUMP

ACTION. SWISDON. PLAN TO LOAD AND TEST TOMORROW AM.

TUBING

| | | |
|----------------------------------|----------|----------|
| KB | 6.00' | 6.00' |
| 86 JTS 2-3/8" J55 EUE 8RD TUBING | 2702.00' | 2708.00' |
| 2-3/8" STANDARD SEATING NIPPLE | 1.10' | 2709.10' |

RODS

| | |
|----------------------------|----------|
| 1-1/4" X 11' POLISH ROD | 7.00' |
| 2' X 3/4" RODS | 2.00' |
| 92 X 3/4" RODS | 2300.00' |
| 15 X 7/8" RODS | 375.00' |
| 2' X 1-1/2" X 10' RWBC HVR | 10.00' |

2/10/2016

HSM WITH CREW. RE: FALL PROTECTION AND PINCH POINTS. LOAD TUBING WITH 6 BBLS FW.

STROKE PUMP TO 500 PSI. OK. CLEAN WELLHEAD AND LOCATION. RDMO.