

Submit 1 Copy To Appropriate District Office  
District I - (505) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-015-26349</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>ROCKCLIFF OPERATING NEW MEXICO LLC</b>		6. State Oil & Gas Lease No. <b>316151</b>
3. Address of Operator <b>1301 MCKINNEY; STE 1300; HOUSTON, TX 77010</b>		7. Lease Name or Unit Agreement Name <b>CARRASCO 14</b>
4. Well Location Unit Letter <b>I</b> : <b>1944</b> feet from the <b>S</b> line and <b>624</b> feet from the <b>E</b> line Section <b>14</b> Township <b>23S</b> Range <b>28E</b> NMPM County <b>EDDY</b>		8. Well Number <b>005</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <b>371115</b>
		10. Pool name or Wildcat <b>LOVING; BRUSHY CANYON; EAST</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <b>TA</b> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Final TA:

1. Pull rods and tubing from well
2. Set 5.5in CIBP @ 4,686ft
3. Dump bail 3sxs on top of CIBP, WOC
4. Tag CIBP @ 4,656ft / tubing
5. Circ hole with 120bbls FW + Biocide & Corrosion inhib.
6. Psi test to 500psi for 30mins, Artesia OCD witnessed (10-26-17)

Temporary Abandoned Status Approved  
Unit **811** 2021  
LAST PROD **8/1/2016**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jamie A. Robinson TITLE SR REGULATORY ANALYST DATE 11/06/17

Type or print name JAMIE A. ROBINSON E-mail address: JROBINSON@ROCKCLIFFENERGY.COM PHONE: 713-351-0534  
For State Use Only

APPROVED BY: Richard Inge TITLE COMPLIANCE OFFICER DATE 11/7/17  
Conditions of Approval (if any):



**Carrasco 14 #5**  
**API: 30-015-26349**  
**Eddy County, New Mexico**  
**UNIT I : Sec 14 : T23S : R28E**  
**Final TA - 10/2017**

KB: 7ft  
 GL: 2,977ft

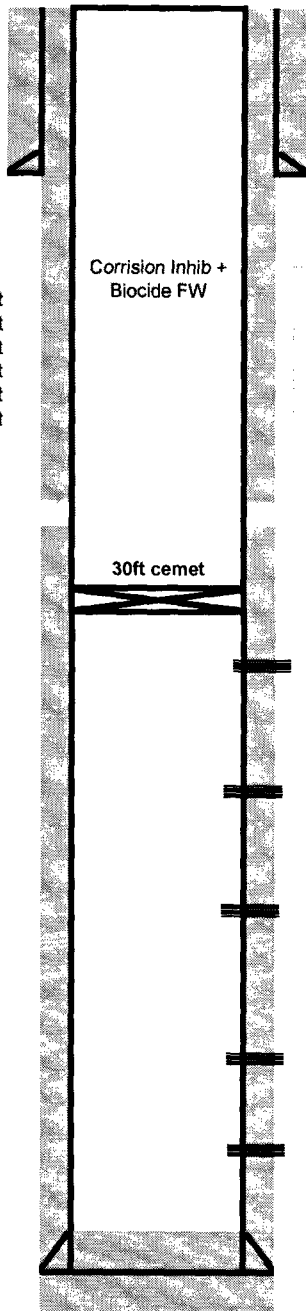
**12-1/4in Hole**  
 8-5/8in CSG at 565ft  
 TOC @ surf, 37sxs to pit  
 350 sxs

Formation Tops

Salt	600ft
btm of Salt	2,400ft
Delaware Sand	2,620ft
Cherry Canyon	3,500ft
Brushy Canyon	4,782ft
Bone Spring	6,205ft

DV Tool @ 3,550ft  
 TOC @ Surface,  
 circ 65sxs to pit

**7-7/8in Hole**  
 5-1/2in CSG at 6,310ft  
 TOC @ Surface  
 1,600 sxs



<u>Depth</u>	<u>Size</u>	<u>Weight</u>	<u>CASING PROGRAM</u> <u>Grade</u>	<u>I.D.</u>	<u>Collapse</u>	<u>Burst</u>
565ft	8-5/8"	24#	J-55			
6,310ft	5-1/2"	15.5	J-55			

<u>Depth</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Threads</u>
Unsure	2-7/8in	6.5#	J-55	EUE

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**Pardue Perforations:**  
 4736ft - 4820ft

**Brushy Canyon "AA" Perforations:**  
 5780ft - 5798ft - 6 spf (108 holes)  
 5823ft - 5832ft - 6 spf (54 holes)  
 5856ft - 5868ft - 6 spf (72 holes)

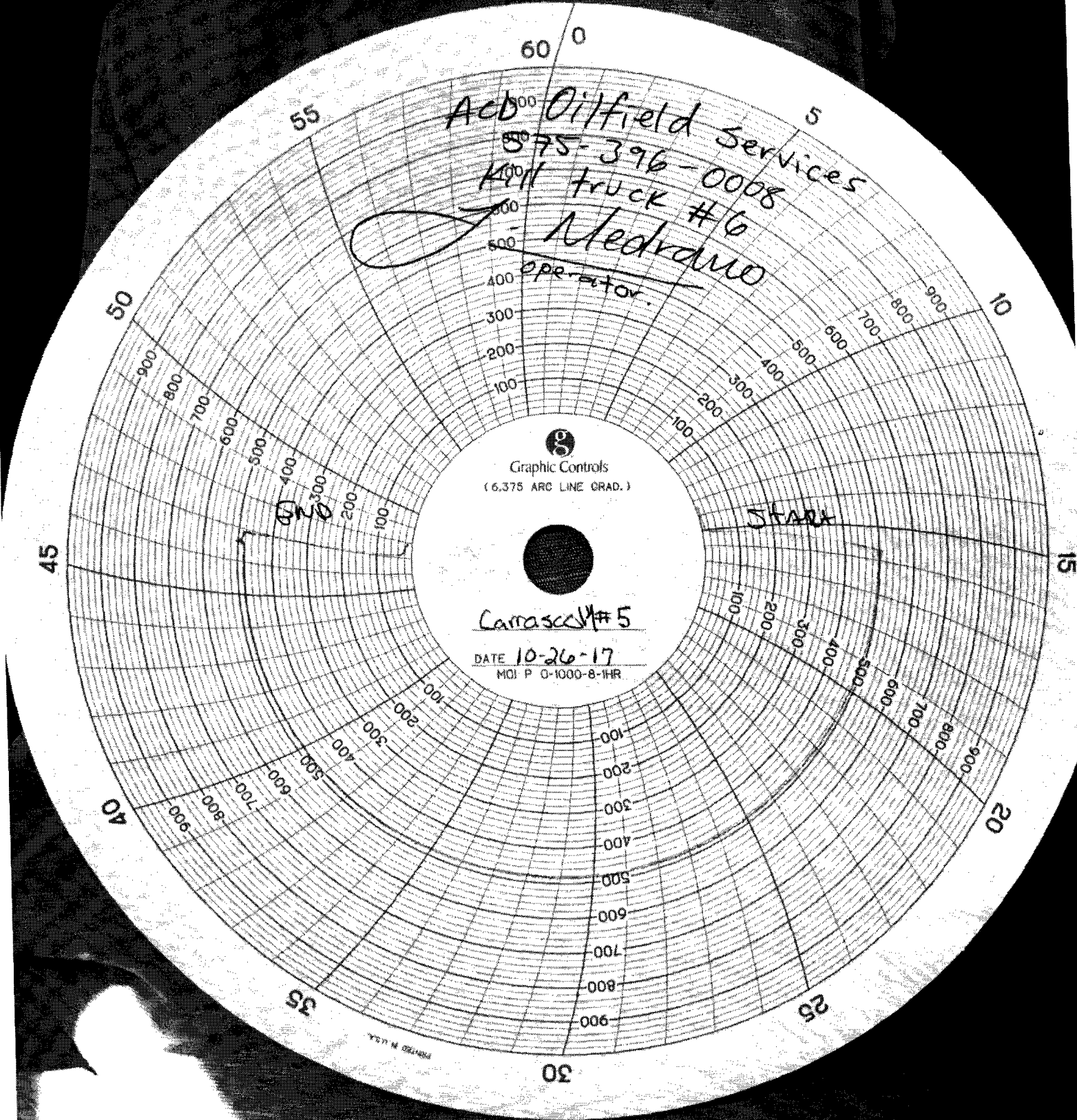
**Brushy Canyon "A" Perforations:**  
 5907ft - 5918ft - 6 spf (270 holes)  
 5922ft - 5956ft - 6 spf

**Brushy Canyon "B" Perforations:**  
 6014ft - 6042ft - 6 spf (168 holes)

**Brushy Canyon "C" Perforations:**  
 6118ft - 6170ft - (64 holes)

PBTD = 6,296'

*Note: This schematic is not to scale. For display purposes only.*



Acid Oilfield Services  
575-396-0008  
Kroll truck #6  
Medrano  
operator.

  
Graphic Controls  
(6.375 ARC LINE GRAD.)

Camascoll #5  
DATE 10-26-17  
MCI P 0-1000-8-1HR

START

PRINTED IN U.S.A.