

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM20965
6. If Indian, Allottee or Tribe Name**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
RDX FEDERAL COM 17 37H2. Name of Operator
RKI EXPLORATION & PROD LL
Contact: CRYSTAL FULTON
E-Mail: crystal.fulton@wpenergy.com9. API Well No.
30-015-435443a. Address
3500 ONE WILLIAMS CENTER MD35
TULSA, OK 741723b. Phone No. (include area code)
Ph: 539-573-021810. Field and Pool or Exploratory Area
PURPLE SAGE;WOLFCAMP(GAS)4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T26S R30E 150FNL 1070FWL11. County or Parish, State
EDDY COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED RKI EXPLORATION AND PRODUCTION, LLC CONCLUDED DRILLING & CEMENTING 2ND INTERVAL CASING FOR THIS WELL. A SUMMARY OF THE DRILLING OPERATION IS AS FOLLOWS:

10/14/2017

7? 29# HCP-110 BTC: 1,064' ? 11,904? (Lead CMT: 695 sks @ 11.8 ppg, Tail: 220 sks @ 15.6 ppg.
Bumped Plug @ 850 psi, floats held, no cement back to surface)**NM OIL CONSERVATION**
ARTESIA DISTRICT

Release Rig to RDX Fed Com 17-36H @ 03:00 on 10/15/2017

NOV 06 2017

The binded Post Job Report is attached.

Report TOC

AC 11-6-17
Accepted for record - NMOCD

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #393109 verified by the BLM Well Information System
For RKI EXPLORATION & PROD LL, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/26/2017 ()

Name (Printed/Typed) CRYSTAL FULTON

Title PERMITTING TECH II

Signature (Electronic Submission)

Date 10/25/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

6/2017

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



Cement Job Summary

Job Purpose 08 Intermediate	
Customer:	WPX Energy
Well Name:	RDX Federal Com
County:	Eddy
Cust. Rep:	0
Distance	100 miles (one way)
Number:	17-37H
City:	0
Phone:	0
Rig Phone:	281-436-6490
Date:	10/14/2017
API/UWI:	
State:	NM
Supervisor	

Employees:	Emp. ID:	Title	Emp. ID:
SCOTT WOMELSDORF		SUPERVISOR	
ALEJANDRO HERNANDEZ		PUMP OPERATOR	
LUIS MADRID		EQUIPMENT OPERATOR	
ANTHONY ARCHIE		EQUIPMENT OPERATOR	
JUAN ANDRADE		EQUIPMENT OPERATOR	

Equipment:	
PUMP CPF212	
PUMP CPF067	
BULKTRUCK CTF108	
SILO #5 H.A.	

Materials - Pumping Schedule					
STAGE #1					
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)
Spacer 1	Gel Spacer	30	8.40	n/a	n/a
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)
Lead 1	ALLIED HIGH-YIELD - CLASS H	695	11.80	2.91	17.26
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)
Tail 1	CLASS H PREMIUM	220	15.60	1.18	5.21
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)
Disp. 1	WBM	409.8182685	8.60	n/a	n/a

Slurry: Lead 1		Slurry Name: ALLIED HIGH-YIELD - CLASS H					
Quantity:	695 sacks	Blend Vol:	870.9 cu.ft.		Blend Weight:	69810 lbs	
Material	Description	Conc. (lb/sk)	Determined by	Load Volume	UOM		
CCHP	Class H Premium	47	Base Material	32665.0	lbm		
CPOZ	Pozmix/Fly-Ash C	37	Base Material	25715.0	lbm		
CGEL	Premium Gel	8.4	% BWOC	5838.0	lbm		
CA-200	Sodium Chloride	5	lb/sk	3475.0	lbm		
CA-400	Sodium Metasilicate	0.08	% BWOC	58.4	lbm		
CDF-046P	Powdered Defoamer	0.17	% BWOC	116.8	lbm		
CLC-KOL	Kol-Seal	2.5	lb/sk	1737.5	lbm		
CR-100	Low Temp Retarder	0.29	% BWOC	204.3	lbm		
Water	Mixing Water	17.26	gal/sk	11997.28918	gal		

Slurry: Tail 1		Slurry Name: CLASS H PREMIUM					
Quantity:	220 sacks	Blend Vol:	224.35 cu.ft. cu.ft.		Blend Weight:	20814.4 lbs	
Material	Description	Conc. (lb/sk)	Determined by	Load Volume	UOM		
CCHP	Class H Premium	94	Base Material	20680.0	lbm		
CFL-300	Fluid Loss	0.28	% BWOC	62.0	lbm		
CR-150	Retarder	0.14	% BWOC	31.0	lbm		
CDF-046P	Powdered Defoamer	0.19	% BWOC	41.4	lbm		
Water	Mixing Water	5.21	gal/sk	1145.9	gal		

	Job Purpose 08 Intermediate
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Cement Job Summary

Customer: WPX Energy		Date: 10/14/2017	
Well Name: RDX Federal Com		Number: 17-37H	API/UWI:
County: Eddy	City:	State: NM	
Cust. Rep:	Phone:	Rig Phone:	
Distance: 100 miles (one way)		Supervisor:	0

Time	Activity Description	Rate (bpm)	Volume (bbl)	Pressure (psi)	Comments
7:00	Requested on Location				
7:00	Arrive at Location				
7:15	Pre-Rig Up Safety Meeting				
7:30	Rig-Up Equipment				
8:15	Rig-Up Completed				Waiting on transfers
14:00	Pre-Job Safety Meeting				Problems with primary pump
17:05	Test Lines				5000 psi
17:09	Pump Spacer 1	7	30	545	Gelled Spacer
17:13	Pump Lead Cement 1	7.5	361	476	11.8 ppg
17:51	Pump Tail Cement 1	4	46	480	15.6 ppg
18:00	Drop Plug				Weatherford no rotating
18:07	Pump Displacement	8	408	800	Oil Based Mud
19:07	Bump Plug	3	408	350=850	350-850 psi
19:19	Check Floats				1.5 bbls returned
19:40	Post Job Safety Meeting				
20:00	Rig-Down Equipment				
20:30	Rig-Down Completed				
20:45	Depart Location				

COMMENTS:

Traces of Spacer returned to surface but no cement was returned. Customer waited on BJ for cement transfers and waited for secondary pump to be set up. Primary pump had issues before job so it was taken off ticket. Chart will be emailed to customer because program did not work correctly.

Total Hours on Location	12	hrs
Rig Hours (Wait on Allied)	5	hrs
Float Collar Depth	11021	ft
Plug Bumped	Yes	
Floats Held	Yes	
Average Displacement Rate	7	bpm
Mud Weight	12	lb/gal
Mud Type	Oil Based	

Cement Water Analysis		Guidelines:
Temperature	87	< 95 deg F
pH	7	6-8
Sulfates	700	< 1800
Chlorides	500	< 3000

Please make a call to managent if any of the water analys falls outside of the guidelines.



Cementing Dispatch Sheet

Job Purpose		08 Intermediate				
Customer:	WPX Energy		Date:	10/14/2017		
Well Name:	RDX Federal Com		Number:	17-37H		
County:	Eddy	City:	0	State:	NM	
Cust. Rep:	0	Phone:	0	Rig Phone:	281-436-6490	
Distance	100 miles (one way)		Rig Name:	Orion	Number:	Aries #18
Requested On Location -		Date:	10/11/2017	Time		0700NMT
Drive Safely - Wear Seat Belts - Observe Speed Limits - HANG UP THE PHONE!						
Leaving Hobbs BJ yard t/lt go to 62-180 t/rt go west to C31 t/lt go to 285 t/lt go south on 285 to CR 725 (Longhorn Rd), (When you get mile maker 4 slow down) t/lt and travel East and stay on 725 for 12 miles to a "Y". Turn Left and travel 2.3 miles. Turn Left and travel 0.6 miles, turn left and travel 1 mile to location.						
Comments - Specific Job Instructions						
Wear all PPE at all time. (load out of Hobbs) will be displacing with OBM from rig so be sure to take booster pump						
Pumping Equipment						
Description:	Qty		Description:	Qty		
Pump Truck	2		Field Storage Bin	1		
Bulk Truck	1		Booster Pump	1		
Surface Equipment						
Description:	Qty	Comments				
Sugar	300#					
7" head	1	head, manifold, and butress nubbin				
7" rubber plug	1					
defoamer	20 gals					
Materials To Be Run On the Fly						
Stage	Material	Concentration lb/sk	Total lbs			
Stage 1 Lead 1	0	0	0			
Well Information						
Description:	Size (in):	Wgt. (lb/ft)	ID (in)	Grade:	Top MD (ft)	Btm MD (ft)
Casing or Tubing	7	29	6.184	HCP-110	0	11,122
8.755" Open Hole	8 3/4				0	11,122
Materials - Pumping Schedule						
Stage #1						
Fluid Name	Description	Rqstd Qty	Density	Yield (ft ³ /sk)	Water Req.	
Spacer 1	Gel Spacer	30 bbls	8.4 lb/gal	n/a	n/a	
Fluid Name	Description	Rqstd Qty	Density	Yield (ft ³ /sk)	Water Req.	
Lead 1	ALLIED HIGH-YIELD - CLASS H	695 sks	11.8 lb/gal	2.92	17.27 gal/sk	
Fluid Name	Description	Rqstd Qty	Density	Yield (ft ³ /sk)	Water Req.	
Tail 1	CLASS H PREMIUM	220 sks	15.6 lb/gal	1.19	5.21 gal/sk	
Fluid Name	Description	Rqstd Qty	Density	Yield (ft ³ /sk)	Water Req.	
Disp. 1	WBM	409.818268547 789 bbls	8.6 lb/gal	n/a	n/a	

695 sy

220 sy

2629.4 cu ft

261.8 cu ft

361 BBLs

46.6 BBLs

286 mi³

27.3 mi³



Cementing Dispatch Sheet

Job Purpose		08 Intermediate	
Customer:	WPX Energy	Date:	10/14/2017
Well Name:	RDX Federal Com	Number:	17-37H
County:	Eddy	City:	0
Cust. Rep:	0	State:	NM
Phone:	0	281-436-6490	

Slurry: Lead 1		Slurry Name: ALLIED HIGH-YIELD - CLASS H				
Quantity:	695 sacks	Blend Vol:	870.9 cu.ft.	Blend Weight:	69810 lbs	
Material	Description	Conc. (lb/sk)	Determined by	Load Volume	UOM	
CCHP	Class H Premium	47.00	Base Material	32665.00	lbm	
CA-400	Sodium Metasilicate	0.09	% BWOC	58.38	lbm	
CDF-046P	Powdered Defoamer	0.17	% BWOC	116.76	lbm	
CLC-KOL	Kol-Seal	2.50	lb/sk	1737.50	lbm	
CR-100	Low Temp Retarder	0.30	% BWOC	204.33	lbm	
0		0	0.00	0	#VALUE!	lbm
0		0	0.00	0	#VALUE!	lbm
0		0	0.00	0	#VALUE!	lbm
Water	Mixing Water	17.26	gal/sk	11997.29	gal	

Slurry: Tail 1		Slurry Name: CLASS H PREMIUM				
Quantity:	220 sacks	Blend Vol:	224.4 cu.ft.	Blend Weight:	20814.4 lbs	
Material	Description	Conc. (lb/sk)	Determined by	Load Volume	UOM	
CCHP	Class H Premium	94.00	Base Material	20680.00	lbm	
0		0	0.00	0	#VALUE!	lbm
0		0	0.00	0	#VALUE!	lbm
CFL-300	Fluid Loss	0.29	% BWOC	62.04	lbm	
CR-150	Retarder	0.15	% BWOC	31.02	lbm	
Water	Mixing Water	5.21	gal/sk	1145.9	gal	



HOBBS DISTRICT LAB

Cement Lab Report

Phone: (575) 391-0012 Ext-107 Fax: (575) 394-0025

Test Number: 101909141

Test Date: 10/16/2017

Report Number:

WELL INFORMATION

Operator: WPX
API #:
Well Name: RDX Federal Com 17-36H
Slurry Type: Lead
Blend Type: Lab
Comments:

County: Eddy
State: NM
Requested By: Waqas Iqbal
TVD: 3459 MD: 3500
District: Hobbs

TEST DATA AND SCHEDULE

Time To Temp (min): 22.84
Initial Press (psi): 340
Final Press (psi): 2140
BHST (deg F): 111
BHCT (deg F): 96.28
Comments:

Mud Density (lb/gal): 10
Mix Water Density (lb/gal): 8.34
Mix Water Type: Tap Water
Surf Temp (deg F): 80
Job Type: Intermediate

SLURRY AND TEST RESULTS

Vendor: Southdown

Slurry: 35:65:4 Class 'C' + 0.50% CA-400 + 5.00% CA-200 + 0.20% CDF-100P + 0.10% CR-100

Density: 11.8 lb/gal
Yield: 2.392 CuFt/sk
Mix Water: 13.86 gal/sk (132.9%)
Total Mix Liquid: 13.86 gal/sk
Fluid Loss: cc/30 min

Pump Time (50 Bc):
Pump Time (70 Bc): 4:58
Pump Time (100 Bc):

Free Water (ml): 0 (Tested at 90 Degrees)

Compressive Strength

Temp	Time	Strength	Type
111	5:25	50	UCA
111	8:00	94	UCA
111	12:00	155	UCA
111	24:00	248	UCA

Rheology (PL=Power Law, BP=Bingam Plastic)

Temp	600	300	200	100	6	3	n'	k'	Yp	Pv	Best
80	29	23	20	19	14	10	0.117	0.113	15.7	8.5	PL

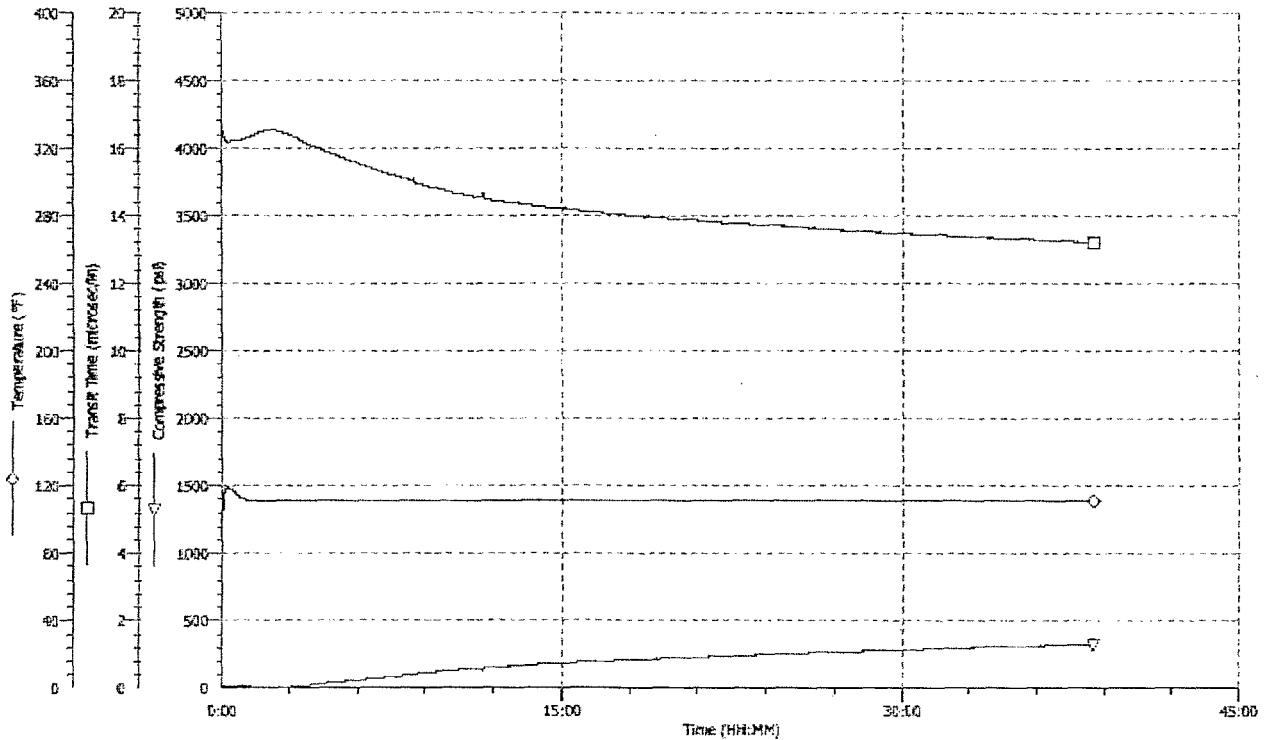


HOBBS DISTRICT LAB
Cement Lab Report
Phone: (575) 391-0012 Ext-107 Fax: (575) 394-0025

Wet ID:
Test Start:
Test Stop:

Customer: WPK
Strength: 325 psi
Algorithm: Compressive strength type A (less than 14 days)

BHST:
50 psi @ 5:25:30
500 psi @ N/A



CHANDLER
ENGINEERING

Test File Name: 101909141 WPK RDX Federal Dam 17-35H LCA#2 S1 L1 PT JC.1st
Printed: 10/16/2017 5:47:57 PM

Page 1

The above data is supplied solely for informational purposes, and BJ Services Company makes no guarantees or warranties, either expressed or implied, with respect to the accuracy or use of these data and interpretations. All products warranties and guarantee shall be governed by the standard contract terms at the time of the sale.

**HOBBS DISTRICT LAB****Cement Lab Report**

Phone: (575) 391-0012 Ext-107 Fax: (575) 394-0025

Test Number: 101909144

Test Date: 10/16/2017

Report Number:

WELL INFORMATION

Operator: WPX
API #:
Well Name: RDX Federal Com 17-36H
Slurry Type: Tail
Blend Type: Lab
Comments:

County: Eddy
State: NM
Requested By: Waqas Iqbal
TVD: 3459 MD: 3500
District: Hobbs

TEST DATA AND SCHEDULE

Time To Temp (min): 22.84
Initial Press (psi): 340
Final Press (psi): 2140
BHST (deg F): 111
BHCT (deg F): 96.28
Comments:

Mud Density (lb/gal): 10
Mix Water Density (lb/gal): 8.34
Mix Water Type: Tap Water
Surf Temp (deg F): 80
Job Type: Intermediate

SLURRY AND TEST RESULTS

Vendor: Southdown
Slurry: Class 'C' + 0.20% CDF-100P

Density: 14.8 lb/gal
Yield: 1.328 CuFt/sk
Mix Water: 6.337 gal/sk (56.23%)
Total Mix Liquid: 6.337 gal/sk
Fluid Loss: cc/30 min

Pump Time (50 Bc):
Pump Time (70 Bc): 3:41
Pump Time (100 Bc):
Free Water (ml): 2 (Tested at 90 Degrees)

Compressive Strength				Rheology (PL=Power Law, BP= Bingham Plastic)											
Temp	Time	Strength	Type	Temp	600	300	200	100	6	3	n'	k'	Yp	Pv	Best
111	2:54	50	UCA	80	98	75	66	54	32	26	0.211	0.205	37.3	42.8	PL
111	5:55	500	UCA												
111	8:00	875	UCA												
111	12:00	1347	UCA												
111	24:00	1891	UCA												

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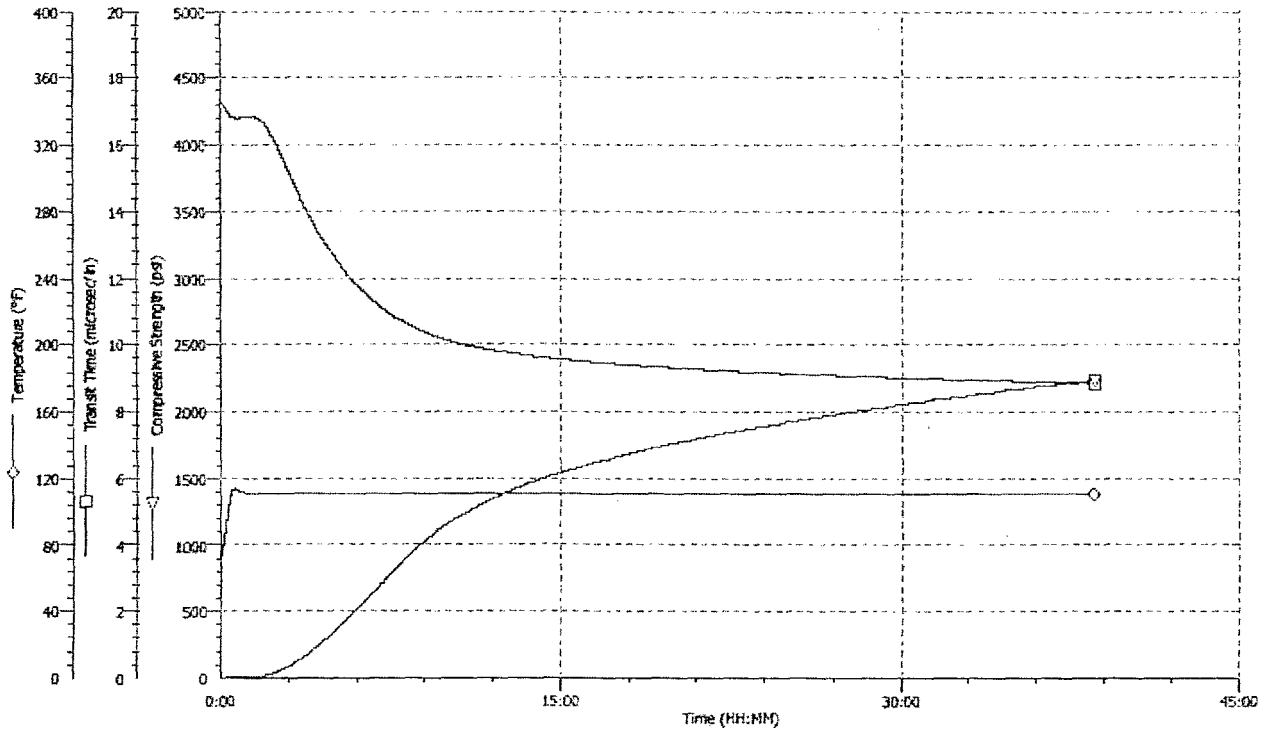


HOBBS DISTRICT LAB
Cement Lab Report
Phone: (575) 391-0012 Ext-107 Fax: (575) 394-0025

Well ID:
Test Start:
Test Stop:

Customer: WPX
Strength: 2232 psi
Algorithm: Compressive strength type B (more than 14 lb/gal)

BHST:
50 psi @ 2:34:00
500 psi @ 5:55:00



101509144 WPX RDX Federal Cor 17-36H UCA2 S1 T1 PT JC.tst

875 psi/1347 psi

1891 psi/N/A
N/A

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10/14/2017 4:49

2708 N WEST COUNTY RD
HOBBS, NM
BULK PLANT LOADSHEET

LOADED FOR :

WPX ENERGY

WELL NAME :

RDX FED COM 17-37H

LOADED BY:

CARL/JAIME

PRODUCT NAME

LBS TOTAL

CLASS H1	28012 LBS	LEAD
POZ	21980 LBS	595 SKS
BENTONITE	4690 LBS	
SODIUM CHLORIDE (STOCK SALT)	2975 LBS	
C-45 (SMS)	50 LBS	
XAIR-P	100 LBS	
KOL-SEAL	1488 LBS	
C-20	204 LBS	

CLASS H1	11232 LBS	TAIL
C-47A	34 LBS	120 SKS
C-23	31 LBS	
XAIR-P	23 LBS	
	LBS	
	LBS	
	LBS	
	LBS	
	LBS	
	LBS	
	LBS	

GRAND TOTAL

70,819



CHEMICAL INVENTORY SHEET
2708 NW COUNTY RD

2708 NW COUNTY RD

Customer :	MPX ENERGY	DATE :	
Well Name :	RDY FED COM 17-37H	# OF SACKS	695
Additives:	4818	1ST STG LEAD	

[illegible]

Customer : _____ WPX ENERGY _____ DATE : _____
OF SACKS _____ 220
Well Name : _____ RDX FED COM 17-37H _____
Additives: _____ 88 _____
1ST STG TAIL _____

[illegible]

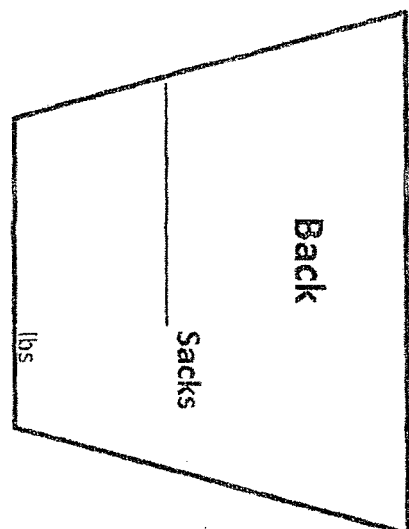
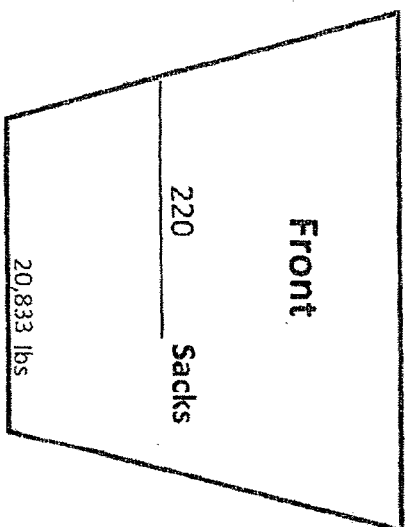


Date: 10/14/2017

Company: WPX ENERGY

Lease: RDX FED COM #17-37H

Product: CLASS H PREMIUM



Compressor

Lead or Tail? TAIL

Bulk Truck# CTF #108

Loaded By: CARL/JAIME



Company: WPX ENERGY

Date: 10/14/2017

Lease: RDX FED COM #17-37H

Air Slide

Product:

ALLIED HIGH YIELD CLASS-H

Sacks	<u>347.5</u>
Pounds	<u>34,904</u>

Compressor

Lead or Tail? LEAD

Bulk Truck# TRS #071/// FTF #001

Loaded By: CARL/JAIME



Company: WPX ENERGY

Date: 10/14/2017

Lease: RDX FED COM #17-37H

Air Slide

Product: ALLIED HIGH YIELD CLASS-H

Sacks	<u>347.5</u>
Pounds	<u>34,904</u>

Compressor

Lead or Tail? LEAD

Bulk Truck# TRS #098/// FTF #102

Loaded By: CARL/JAIME



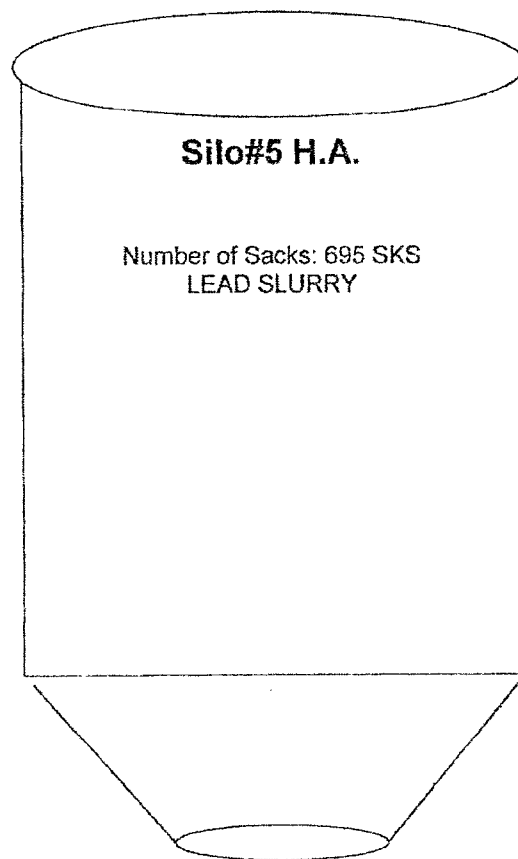
BJ SERVICES
2708 NW COUNTY ROAD
HOBBS NM
88240
575-391-0019

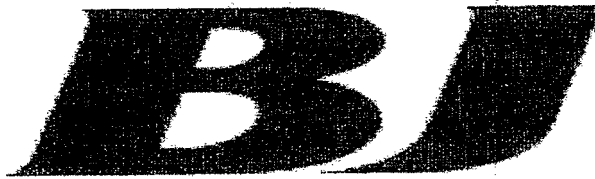
Customer: WPX ENERGY

Location: RDX FED COM #17-37H

Date & Time: 10/14/2017

Loaders:





2708 N WEST COUNTY RD

HOBBS, NM

BULK PLANT LOADSHEET

LOADED FOR :

WPX ENERGY

WELL NAME :

RDx FEDERAL COM 17-37H

LOADED BY:

DERIK, DANIEL, MARIO, SERGIO

PRODUCT NAME

LBS TOTAL

CLASS H1

4735 LBS

POZ

3690 LBS

1ST LEAD

BENTONITE

880 LBS

#SKS 100

SODIUM CHLORIDE (STOCK SALT)

500 LBS

C-45 (SMS)

8 LBS

X-AIR P

17 LBS

KOL-SEAL

250 LBS

*Added Retarder
C-20*

CLASS H1

9433 LBS

1ST TAIL

C-47B

28 LBS

#SKS 100

X-AIR P

19 LBS

GRAND TOTAL

19,560

*Added Retarder
C-23*



CHEMICAL INVENTORY SHEET
2708 NW COUNTY RD

[illegible][illegible]

Customer: WPX Energy
 Lease: RDX Federal Com 17-374

Hide/Unhide

10/10/2017

Total Sacks: 695

CMT Type:		ALLIED HIGH-YIELD - CLASS H		Lead 1				Lead 1				
Type	Description	Conc	Per Tier*	Truck #		Sacks	Truck #		Sacks	Truck #		totals
			sacks	front	rear		front	rear		front	rear	100
CCHP	H Cement	47 X	4,700.0	5504-4704	0.0	0.0		0.0	0.0			4,700
CPOZ	POZ	37 X	3,700.0	9204-8402	0.0	0.0		0.0	0.0			3,700
CGEL	Premium Gel	84 X	840.0	14044-9244	0.0	0.0		0.0	0.0			840
CA-200	Salt	5 X	500.0		0.0	0.0		0.0	0.0			500
CA-400	Sodium Metasilicate	0.084 X	8.4		0.0	0.0		0.0	0.0			8
CDF-046P	X-Air P	0.168 X	16.8		0.0	0.0		0.0	0.0			17
CLC-KOL	Kol-Seal	2.5 X	250.0		0.0	0.0		0.0	0.0			250
GR-100	C-20	8.294 X	29.4	5500	0.0	0.0		0.0	0.0			29
Totals		100.45	10,045	9200	0	0		0	0			40,085
	Total Sacks:	220		100080								10016
CMT Type:		CLASS H PREMIUM		Tail 1				Tail 1				
Type	Description	Conc	Per Tier*	Truck #		Sacks	Truck #		Sacks	Truck #		totals
			sacks	front	rear		front	rear		front	rear	100
CCHP	H Cement	94 X	0			0.0		0.0	0.0			9,400
CPL-300	C-47A	0.282 X	0			0.0		0.0	0.0			28
GR-150	C-23	0.141 X	0			0.0		0.0	0.0			14
CDF-046P	X-Air P	0.188 X	0			0.0		0.0	0.0			19
Totals		94.61	0			0		0	0			9,461

10085

16

10016

Customer: Lease:	MPX Energy RDX Federal Con-17-37/H		Hide/Unhide	10/14/2017
Total Sacks:		695		
CMT Type:	ALLIED HIGH-YIELD - CLASS H	Lead 1		
Type	Description	Conc	Per Tier*	Truck #
			sacks	173.75
			front	rear
CCHP	H Cement	47 X	8,166.3	9564-8764 8,166.3
CP02	POZ	37 X	6,428.8	5993-15193 6,428.8
CGEL	Premium Gel	8.4 X	1,459.5	17453-16653 1,459.5
CA-200	Salt	5 X	368.8	868.8
CA-400	Sodium Metasilicate	0.084 X	14.6	9580 H 14.6
CDF-046P	X-Air P	0.168 X	29.2	16010 POZ 29.2 16000
CLC-KOL	Kol Seal	2.5 X	434.4	17410 GEL 434.4 17410
CR-100	C-20	0.294 X	51.1	51.1
Totals	100.45	17,452	17,452	7,408
Total Sacks:		220		
CMT Type:	CLASS H PREMIUM	Tail 1		
Type	Description	Conc	Per Tier*	Truck #
			sacks	120
			front	rear
CCHP	H Cement	94 X	11,280	11353-10553 0.0
CFL-300	C-47A	0.282 X	34	11320 0.0
CR-150	C-23	0.141 X	17	0.0
CDF-046P	X-Air P	0.188 X	23	0.0
Totals	94.61	11,353	0	0
Total Sacks:		11,353		
Totals		59,755		