1 🔺

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

## NMOCD

SUNDRY NOTICES AND REPORTS ON WELLS Artesia Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMLC028731B

6.	If Indian,	Allottee o	r Tribe Name

SUBMIT IN	<ol> <li>If Unit or CA/Agreement, Name and/or No. NMNM111789X</li> </ol>						
1. Type of Well	8. Well Name and No. DODD FEDERAL UNIT 923H						
Oil Well Gas Well C							
2. Name of Operator Contact: KANICIA CASTILLO COG OPERATING LLC E-Mail: kcastillo@concho.com				9. API Well No. 30-015-44151			
3a. Address 600 W ILLINOIS AVE MIDLAND, TX 79701	W ILLINOIS AVE Ph: 432-685-4332				10. Field and Pool or Exploratory Area DODD;GLORIETA-UPPER YESO		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State			
Sec 14 T17S R29E Mer NM		EDDY COUNTY, NM					
12. CHECK THE A	PPROPRIATE BOX(ES) TO INDICA	TE NATURE OF	F NOTICE, I	REPORT, OR OTH	IER DATA		
TYPE OF SUBMISSION		TYPE OF	ACTION				
□ Notice of Intent	🗋 Acidize 📃 Dee	epen	Producti	on (Start/Resume)	□ Water Shut-Off		
	□ Alter Casing □ Hyd	Iraulic Fracturing	🗖 Reclama	tion	Well Integrity		
🛛 Subsequent Report	Casing Repair	w Construction	□ Recomplete		🛛 Other		
Final Abandonment Notice	Change Plans Plu	g and Abandon	🗖 Tempora	arily Abandon	Drilling Operations		
	Convert to Injection	g Back	🗖 Water D	isposal			
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 7/07/17 Spud 17-1/2? @ 11:45pm. 7/08/17 TD 17-1/2? @ 317?. Ran 7jts 13-3/8? J55 54.5# @317?. Cmt w/600sx C lead, 400sx C tail. PD @ 10:40am. Circ 64sxs 7/09/17 WOC 12hrs. Test csg to 1900# for 30mins, good test. Test BOP to 250# low to 3000# high for 10 min, good test. TD 12-1/4? @925?. Ran 22jts 9-5/8? J55 40# @ 925?. Cmt w/250sx C lead, 200sxs C tail. PD @ 11:38pm. Circ 147sx to surface 7/10/17 WOC 12hrs. Test BOP to 250# low to 2000# high for 10min, good test. Test csg to 1500# for 30mins, good test. 7/12/17 TD 8-3/4? vertical hole @ 4190. KOP @ 4180?. 7/13/17 TD 8-3/4? vertical hole @ 4190. KOP @ 4180?. 7/16/17 TD 8-3/4? lateral @ 9.586?MD, 4766?TVD. 7/17/17 Ran 92 jts 7? L80 LTC 29# @ 4180?, 131jts 5-1/2? L80 LTC 17# @ 9,576?. Cmt w/450sx C							
14. Thereby certify that the foregoing	Electronic Submission #383096 verifie For COG OPERATING L Committed to AFMSS for processing	LC, sent to the Ca by PRISCILLA PE	arlsbad/ REZ on 08/07	- 1/1			
Name (Printed/Typed) KANICI		Title PREPA		D FOR RECO	RD /		
Signature (Electroni	: Submission)	Date 07/3/20	p===				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE 3 / 2017							
	ned. Approval of this notice does not warrant or quitable title to those rights in the subject lease duct onerations thereon.	Title	BUREAU OF	EANU ALAGEAUN	All the second s		
Title 18 U.S.C. Section 1001 and Title 4	3 U.S.C. Section 1212, make it a crime for any p it statements or representations as to any matter v	erson knowingly and	willfully to ma	ke to any department or	agency of the United		
(Instructions on page 2) <b>** OPER/</b>	ATOR-SUBMITTED ** OPERATOR	-SUBMITTED *	* OPERAT	OR-SUBMITTED	4		

Additional data for EC transaction #383096 that would not fit on the form

32. Additional remarks, continued

, **\*** 

.

lead, 1650sx C tail. 7/18/17 BP @ 1:40am. Circ 303sx. RR.