Submit One Copy To Appropriate District	State of New Me	xico	Form C-103
Office District I	Energy, Minerals and Natu		Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		30-015-01880
District III			5. Indicate Type of Lease STATE S FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	220 S. St. Francis Dr., Santa Fe, NM		E-1286
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			State E 1286
1. Type of Well: Oil Well	Gas Well 🔲 Other NM OIL CC	DNSERVATION	8. Well Number 126
2. Name of Operator		A DISTRICT	9. OGRID Number
Breitburn Operating LP		31 2017	370080
3. Address of Operator		10. Pool name or Wildcat	
1111 Bagby Street, Suite 1600 Houston, Texas 77002		Artesia (Queen-Graysburg-San Andres)	
4. Well Location RECEIVED			
Unit Letter: <u>D</u> <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line			
Section <u>15</u> Township <u>18S</u> Range <u>28E</u> NMPM County <u>Eddy</u>			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,600 GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBS			
OTHER: Final Inspection			
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 			
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
TERMANENTLI STAMIED ON THE MARKER S SORFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE TITLE: <u>Agent</u> DATE: <u>10/30/2017</u>			
SIGNATURE	TITLE: Age	ent DAT	E: <u>10/30/2017</u>
TYPE OR PRINT NAME Shelly Doescher E-MAIL: shelly_doescher@yahoo.com PHONE: 505-320-5682			
For State Use Only			
	■ 1997年		DATE //-2-/7
APPROVED BY:	TITLE		DATE // CA

Conditions of Approval (if any):