		KER LEAKAGE 11 API # <u> </u>		82.
Operator <u>FOG Y KESCURCES</u> Location Of Well: Unit <u>C</u> Section <u>35</u>		Name & No S Range	BIS XL	ty Chav
Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow Art. Lift)	Prod. Medium (Tbg. Or Cag.)	Choke Size
Upper Completion WELFCAMP	GAS	Flour	CSG,	12/44
Lower Completion PENN.	GAS	Flour	TBG.	14/64
	<u>W TEST NO.</u> 23 - 17	1		·
Well opened at (hour, date): 16:45 10-23-			Upper Completion	Lower Completic
Indicate by (X) the zone producing				
Pressure at beginning of test			53	210
Stabilized? (Yes or No)			YES	YE
Maximum pressure during test			<u>53</u>	520
Minimum pressure during test			43	ZIC
Pressure at conclusion of test				520
Pressure change during test (Maximum minus Minimum).				310
Was pressure change an increase or a decrease?			MECREASE	INCRE
Well closed at (hour, date): 9:00 10/34/17	, 1	Total Time On roduction	N1.75 1	425
Oil Production During Test:bbls; Grav	Gas Prod ; During Te	luction	MCF; GOR	NA
1				
Remarks:	W TEST NO.	2		/
	W TEST NO. /ンチ//フ // フ	2	Upper Completion	Lower Completion
Both zones shut-in at (hour, date): 7:00 Arr /2	124/17	7	Completion	
Both zones shut-in at (hour, date): $\frac{7.00 \text{ Am}}{20}$ Well opened at (hour, date): $\frac{9.75 \text{ Am}}{20}$	124/17 117	,	Completion	
Both zones shut-in at (hour, date): $\frac{9.200 \text{ Am}}{10}$ $\frac{\text{FLO}}{2}$ Well opened at (hour, date): $\frac{9.75 \text{ Am}}{10}$ $\frac{10}{5}$	/24/17 /17	<u>, </u>	Completion	
Both zones shut-in at (hour, date): $\frac{9.00 \text{ Am}}{2}$ Well opened at (hour, date): $\frac{9.75 \text{ Am}}{2}$ $\frac{10}{5}$ Indicate by (X) the zone producing Pressure at beginning of test.	/24/17 /17	<u>, , , , , , , , , , , , , , , , , , , </u>	Completion	
Both zones shut-in at (hour, date): 2.0 Am FLO Well opened at (hour, date): 2.75 Am $10/5.47$ Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No)	24/17 17	<u>, , , , , , , , , , , , , , , , , , , </u>	Completion	
Both zones shut-in at (hour, date): $2 \cos Am$ FLO Well opened at (hour, date): $2^{1/5} Am$ $10/5^{4/7}$ Indicate by (X) the zone producing. Pressure at beginning of test. Stabilized? (Yes or No) Maximum pressure during test.	/24/17 /17	<u>, , , , , , , , , , , , , , , , , , , </u>	Completion SS XES ZS	
Both zones shut-in at (hour, date): $2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 $	/24/17 /17	<u>, , , , , , , , , , , , , , , , , , , </u>	$\frac{55}{288}$	Completic X 520 X 520 190 190
Both zones shut-in at (hour, date): $2 \times 2^{1/5} \times 10/5 \times 4^{1/5}$ Well opened at (hour, date): $2^{1/5} \times 10/5 \times 4^{1/5}$ Indicate by (X) the zone producing. Pressure at beginning of test. Stabilized? (Yes or No) Maximum pressure during test. Minimum pressure during test. Pressure at conclusion of test.	/24/17 /17	<u>,</u>	Completion 	Completie X 520 X 520 190 190 190 330
Both zones shut-in at (hour, date): $9:\infty$ Am $10/5$ Well opened at (hour, date): $9:15$ Am $10/5$ Indicate by (X) the zone producing. Pressure at beginning of test. Stabilized? (Yes or No) Maximum pressure during test. Minimum pressure during test. Pressure at conclusion of test. Pressure change during test (Maximum minus Minimum).	7	Total Time On Production	Completion SS XES XES JOO SS IOO 4S Three Ass SS Hes	Completic X 520 X 520 190 190 190 330
Both zones shut-in at (hour, date): $9:\infty$ Am $10/5$ Well opened at (hour, date): $9:15$ Am $10/5$ Indicate by (X) the zone producing. Pressure at beginning of test. Stabilized? (Yes or No). Maximum pressure during test. Minimum pressure during test. Pressure at conclusion of test. Pressure at conclusion of test. Pressure change during test (Maximum minus Minimum). Was pressure change an increase or a decrease? Well closed at (hour, date): $10:15$ $10:55/15$	7	Total Time On Production	Completion 	Completic X 520 X 520 190 190 190 330
Both zones shut-in at (hour, date): $9:\infty$ Arr $10/2$ Well opened at (hour, date): $9:15$ Arr $10/5$ Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum minus Minimum). Was pressure change an increase or a decrease? Well closed at (hour, date): $10:15$ $10:55/17$ Oil Production	7 Gas Pro , During T	Total Time On Production duction Test23	Completion SS XES XES JOO SS IOO 4S Three Ass SS Hes	Completi X 520 X 52 190 190 190 330
Both zones shut-in at (hour, date): $2:0.4m$ FLO Well opened at (hour, date): $2:/5.4m$ /0/5.4/ Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure at conclusion of test Pressure change during test (Maximum minus Minimum). Was pressure change an increase or a decrease? Well closed at (hour, date): $2:/5$ 10/35/17 Oil Production During Test: bbls; GravN/A	7 Gas Prod ; During T	Total Time On Production duction Test3	Completion 	Completic X 520 X 520 190 190 190 330
Both zones shut-in at (hour, date): $2:26$ Am $10/54$ Well opened at (hour, date): $2:15$ Am $10/54$ Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure at conclusion of test Pressure change during test (Maximum minus Minimum). Was pressure change an increase or a decrease? Well closed at (hour, date): $10:15$ $10:55/17$ Oil Production During Test: bbls; Grav I hereby certify that the information herein contained is tr Approved 11/14/172	7 Gas Proc ; During T ue and complet	Total Time On Production duction Test3	Completion SS XES 100 SS 100 VS MCF; GOR knowledge.	Completin X Sol 190 190 330 Ascreen
Both zones shut-in at (hour, date): $?:\infty Am$ FLO Well opened at (hour, date): $?:/S Am$ IO/S Indicate by (X) the zone producing. Pressure at beginning of test. Stabilized? (Yes or No). Maximum pressure during test. Minimum pressure during test. Pressure at conclusion of test. Pressure change during test (Maximum minus Minimum). Was pressure change an increase or a decrease? Well closed at (hour, date): IO/S IO/S IO/S Oil Production $During Test:$ bbls; Grav. N/A Remarks: $II/IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII$	7 Gas Prod ; During T ue and complet 0 C	Total Time On Production duction rest23 te to the best of my	Completion SS XES 100 SS 100 VS MCF; GOR knowledge.	Completic X Soc 190 190 330 Ascreen
Both zones shut-in at (hour, date): $2:20$ Am $10/54$ Well opened at (hour, date): $2:/5$ Am $10/54$ Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure at conclusion of test Pressure change during test (Maximum minus Minimum). Was pressure change an increase or a decrease? Well closed at (hour, date): $10:15$ $10:517$ Oil Production During Test:bbls; GravN/A Remarks: I hereby certify that the information herein contained is tr Approved11/14/172 New Mexico Oil Conservation Division Ascepted for record	Implement Implement	Total Time On Production duction duction rest te to the best of my Deperator FOG By TEFF	Completion SS XES 100 SS 100 VS MCF; GOR knowledge.	Completic X Soc 190 190 330 Ascreen
Both zones shut-in at (hour, date): $?:\infty Am$ FLO Well opened at (hour, date): $?:/S Am$ IO/S Indicate by (X) the zone producing. Pressure at beginning of test. Stabilized? (Yes or No). Maximum pressure during test. Minimum pressure during test. Pressure at conclusion of test. Pressure change during test (Maximum minus Minimum). Was pressure change an increase or a decrease? Well closed at (hour, date): IO/S IO/S IO/S Oil Production $During Test:$ bbls; Grav. N/A Remarks: $II/IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII$	Implement Implement	Total Time On ProductionC ductionC functionC test23 te to the best of my OperatorC	Completion SS XES 100 SS 100 45 MCF; GOR MCF; GOR Knowledge. Y RESOL EMENT (Completi X S S Y S S Z (90 190 3 3 C Ascer N/A



