## NEW MEXICO OIL CONSERVATION DIVISION SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Revised 11/23/11

erator EGG Y	RESCURCES		11 API # <u>30 ~&amp;</u> 1 Name & No. W		ميرو
cation Of Well: Unit_	F Section 36	Township	Range		ty ChAUS
Nan	me of Reservoir or Pool	Type of Prod.	Method of Prod. (Flow Art. Lift)	Prod. Medium (Tbg. Or Cag.)	Choke Size
Ipper Wol	LACAMP	(Oil or Gas)	flow	CSC.	4/64
completion ORC	Bovician	GAS	Flow	7BG.	18/64
oth zones shut-in at (hou	r, date): 9:15 /6/3	LOW TEST NO.	1		
ell opened at (hour, date	,	23/17		Upper Completion	Lower Completion
	roducing	<i>,</i>		<u> </u>	
ressure at beginning of te	est			<u>58</u>	245
tabilized? (Yes or No)		•• ••• ••• ••• ••• ••• •••		<u>485</u>	YES
	g test			'	483
finimum pressure during	test			35	245
	test				483
	st (Maximum minus Minimur			سرا	237
	ncrease or a decrease?	•			INCREA
Vell closed at (hour, date)	~ <i>)</i>		Total Time On	22.5	tes
vil Production puring Test:	bbls; Grav. 10/4	Gas Proc		_MCF; GOR _	N/A
	ur data): 9(30) Am	LOW TEST NO			
Both zones shut-in at (hou	ur, date): <u>9:30 Am F</u> e): <u>9:45 Am</u> 15/	10/24/17		Upper Completion	Lower Completion
Both zones shut-in at (hou	ur, date): $9.30 \text{ Am}^-$	10/24/17 124/17	,2	Completion	
Both zones shut-in at (houward with the control of	ur, date): <u>9:30 Am</u> e): <u>9:45 Am</u> 15/	10/24/17 124/17	2	Completion	
Both zones shut-in at (hour well opened at (hour, date ndicate by (X) the zone pressure at beginning of to	ur, date): <u>9:30 Am</u> e): <u>9:45 Am</u> 15/3 producing	10/24/17 124/17	2	Completion	
Well opened at (hour, date indicate by (X) the zone p Pressure at beginning of to Stabilized? (Yes or No)	ur, date): <u>9:30 Am</u> e): <u>9:45 Am</u> 15/0 producing	10/24/17 124/17	,2	Completion  45  ES	Lower Completion 473 VES
Both zones shut-in at (hour well opened at (hour, date andicate by (X) the zone peressure at beginning of the Stabilized? (Yes or No)	ur, date): <u>9.30 Am</u> e): <u>9.45 Am 15/</u> producing	10/24/17 124/17	2	Completion	
Both zones shut-in at (hour well opened at (hour, date ndicate by (X) the zone pressure at beginning of the stabilized? (Yes or No) Maximum pressure during Minimum pressure during	e): <u>9.45 Am 15/</u> producing	10/24/17 24/17	,2	Completion	
Both zones shut-in at (hour Well opened at (hour, date ndicate by (X) the zone peressure at beginning of the Stabilized? (Yes or No) Maximum pressure during Minimum pressure during Pressure at conclusion of	ur, date): <u>9.30 Am</u> e): <u>9.45 Am 15/</u> producing	10/24/17 124/17	2		
Both zones shut-in at (hour well opened at (hour, data andicate by (X) the zone peressure at beginning of the Stabilized? (Yes or No) Maximum pressure during Minimum pressure during Pressure at conclusion of Pressure change during te	e): 9'45 AM 15/2  producing	10/24/17 24/17	2	/O //O //O //O //O	
Soth zones shut-in at (hour date of the cone pressure at beginning of the stabilized? (Yes or No) Maximum pressure during dinimum pressure during the conclusion of the con	e): 9'45 AM 15/2  producing	10/24/17 24/17	Z Z Z Total Time On	/O //O //O //O //O	
Soth zones shut-in at (hour vell opened at (hour, date ndicate by (X) the zone pressure at beginning of to stabilized? (Yes or No) Maximum pressure during version of the pressure at conclusion of the pressure change during the was pressure change an in the well closed at (hour, date of Production	e): 9:45 AM 15/2  producing  g test  g test  test (Maximum minus Minimum minus or a decrease?  e): 9:45 10/35/1	10/24/17 24/17	Total Time On Production	#0	
Soth zones shut-in at (hour date of the control of the zone pressure at beginning of the stabilized? (Yes or No)  Maximum pressure during dinimum pressure during the conclusion of the zero change during the was pressure change an in the well closed at (hour, date of the zero couring Test:	e): 9:45 AM 15/2  producing  g test  g test  test (Maximum minus Minimum minus or a decrease?  e): 9:45 10/35/1	10/24/17 24/17	Total Time On	/O //O //O //O //O	
Both zones shut-in at (hour Well opened at (hour, date andicate by (X) the zone peressure at beginning of the Stabilized? (Yes or No) Maximum pressure during Minimum pressure during Pressure at conclusion of Pressure change during te Was pressure change an in Well closed at (hour, date Oil Production During Test:	e): 9:45 AM 15/2  producing  g test  g test  sest (Maximum minus Minimum minus	7 Gas Pro	Total Time On Production duction lest /5	Completion  40  40  40  40  70  70  MCF; GOR	
Both zones shut-in at (hour Well opened at (hour, date ndicate by (X) the zone peressure at beginning of the Stabilized? (Yes or No) Maximum pressure during Minimum pressure during Pressure at conclusion of Pressure change during terms are change and it well closed at (hour, date oil Production During Test:	e): 9:45 AM 15/2  producing  g test  g test  test (Maximum minus Minimu increase or a decrease?  bbls; Grav. N/f	7 Gas Pro	Total Time On Production duction lest /5	Completion  40  40  40  40  70  70  70  70  MCF; GOR  knowledge.	Completion  473  483  400  145  423  NOREA
Both zones shut-in at (hour, date indicate by (X) the zone peressure at beginning of the Stabilized? (Yes or No) Maximum pressure during Minimum pressure during Pressure at conclusion of Pressure change during the Was pressure change an in Well closed at (hour, date Oil Production During Test:  Remarks:  I hereby certify that the in Approved	e): 9:45 AM 15/2  producing  g test  g test  sest (Maximum minus Minimum minus	10/24/17 24/17  Gas Propuring Testing true and comple	Total Time On Production duction lest /5	Completion  40  40  40  40  70  70  MCF; GOR	Completion  473  483  400  145  423  NA
Both zones shut-in at (hour Well opened at (hour, date indicate by (X) the zone peressure at beginning of the Stabilized? (Yes or No)  Maximum pressure during Minimum pressure during Pressure at conclusion of Pressure change during the Was pressure change and it well closed at (hour, date oil Production During Test:  Remarks:  I hereby certify that the in Approved New Mexico of New Mexico of New Mexico	e): 9:45 AM 15/2  producing	7 Gas Pro During 7	Total Time On Production duction Sest 15	Completion  40  40  40  40  70  70  70  70  MCF; GOR  knowledge.	Completion  473  483  400  145  423  NOREA



