Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

Expires: July 31, 2010 5. Lease Serial No.

NMNM91078
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

CURNIT IN TRIPLICATE Office in the stime of the second					7. If Unit of CA/Agreement, Name and/or No.		
SUBMIT IN TRIPLICATE – Other instructions on page 2. 1. Type of Well					1	,	
✓ Oil Well Gas Well Other					8. Well Name and No. LENTINI 1 FEDERAL # 4		
2. Name of Operator CHEVRON U.S.A. INC.					9. API Well No. 30-015-27594		
3a. Address 3b. Phone No. (include area cod				nde)	10. Field and Pool or Exploratory Area		
6301 DEAUVILLE BLVD. RM#N3002 MIDLAND, TX. 79706	432-687-7944 ROBERT WALLACE			HERRADURA BEND, DELAWARE			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)			11. Country or Parish, State				
330' FNL & 2,310' FEL, SEC- 1, T- 23S, R-28E, LAT. 32.340960 LONG -104.03880					EC	DDY COUNTY, NM.	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA							
TYPE OF SUBMISSION							
Notice of Intent	Acidize Alter Casing	Deep Fract	en ure Treat		uction (Start/Resume) amation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair		Construction	_	omplete	Other	
Final Abandonment Notice	Change Plans Convert to Injection	Plug	and Abandon Back		porarily Abandon er Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 10/19/17 MI & RU, PUMP CEMENT IN SURFACE ANNULUS W/ CEMENT RETURNS TO SURFACE. 10/20/17 POOH W/ RODS & PUMP, NDWH & NUBOP, TEST SAME, POOH W/ 2 7/8" TUBING, CALL MANDELA W/ BLM 12:30 PM. 10/21/17 RIH & SET CIBP @ 5,260*, PICK UP & TAG, TEST CSG 500# GOOD, CIR MLF TO SURFACE, MIX & SPOT 45 SX CL "C" CMT FROM 2,632*- 2,432*. 10/22/17 RIH & TAG @ 2,321*, CALL MANDELA W/ BLM 8:00 AM, MIX & SPOT 45 SX CL "C" CMT FROM 430* TO SURFACE. VERIFY CMT TO SURFACE, RD & MO, TURN OVER TO RECLAMATION. CLASS "C" CEMENT USED & CLOSED LOOP SYSTEM. NM OIL CONSERVATION ARTESIA DISTRICT LOCAL TO SURFACE SUBSEQUENCE SUBSEQ							
Accepted fo	record - NMOCD		V 0 7 2017		DI	UF 4.22-18	
RECEIVED 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)							
Monty L. McCarver			Title SR. Manager / Agent for Chervon U.S.A. Inc.				
Signature Date 10/23/2017					····		
Huate / For Pace THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Conditions of approval, if any, are attached that the applicant holds legal or equitable to entitle the applicant to conduct operations. Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or representations.	itle to those rights in the subject thereon. U.S.C. Section 1212, make it a	ct lease which we	ould Office erson knowingly a	640		Date 10-31-17 Int or agency of the United States any fals	
or representation of representations of repre							