Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I ~ (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH GONGODIN THOSE STREET		30-015-36770
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE X FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	ios Dr., Saina Fe, Mir		37486
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name WLH G4S Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 36	
2. Name of Operator		9. OGRID Number 372000	
Pogo Oil & Gas Operating, Inc.			
3. Address of Operator 1515 Calle Sur, Ste 174 Hobbs, New Mexico 88240 USA		10. Pool name or Wildcat Loco Hills; Qn-Grayburg-San Andres	
4. Well Location			Loco Hins, Qu-Grayburg-San Andres
_	2628 feet from the	line and	10 feet from the E line
Section 11		ge 29E	NMPM County EDDY
5.00	11. Elevation (Show whether DR, R	<u> </u>	
3505			
12. Check	Appropriate Box to Indicate Nat	ture of Notice,	, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOF		
		RILLING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	IT JOB	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			
CLOSED-LOOP SYSTEM ☐ OTHER: ☐ OTHER: TA Status Request ☑			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
Scope: WLH G4S Unit #36 was TA'd by a prior operator. The reserves and wellbore pattern placement are both important for			
the future development of this field as a waterflood. Pogo Oil & Gas Operating, Inc. has performed a witnessed MIT test at the			
pressure listed below respectfully requests to extend the TA status on this well for 5 years.			
500	2		
Starting Pressure (psi):			
		; ∂m	porary Abandones, minuspresses
Ending Pressure (psi): 450	2	Uni	5/1/2022
Enumg 1 ressure (psi).		0 , 2	
			LAST PROD 5/1/2011
See official chart attached.			and they all the
Spud Date:	Rig Release Date	»:	
<u> </u>		<u> </u>	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Operations Manager DATE 10/26/17			
Type or print name: Kyle Townsend E-mail address: kyle@pogoresources.com PHONE:713-305-9886			
For State Use Only	<i>f</i>		. /
APPROVED BY: RELITARD NEWS TITLE COMPLIANCES OFFICER DATE 10/31/17			
Conditions of Approval (if any):			