

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**NMOCD**
ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM06806
2. Name of Operator BOPCO LP		6. If Indian, Allottee or Tribe Name
Contact: TRACIE J CHERRY E-Mail: tracie_cherry@xtoenergy.com		7. If Unit or CA/Agreement, Name and/or No. NMNM70965X
3a. Address 6401 HOLIDAY HILL RD BLDG 5 SUITE 200 MIDLAND, TX 79707	3b. Phone No. (include area code) Ph: 432-683-2277	8. Well Name and No. JAMES RANCH UNIT DI1 157H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T22S R30E Mer NMP SWNE 1544FNL 1656FEL		9. API Well No. 30-015-42607
		10. Field and Pool or Exploratory Area WC G-07 S223021G;BONE SP
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BOPCO, LP respectfully submits this sundry notice to report drilling operations on the referenced well.

07/23/2017 - 07/25/2017

Spud 17-1/2" hole. TD hole @ 540'. Run total 13 jts 13-3/8" 48# H40 surface csg to 537'. LEAD CMT: 560 sx Halcem 'C' (135 bbl). Bump plug. No returns to surface. Run temp log, TOC @ 360'. Pump down 1" 400 sx (96 bbls) Halcem 'C' cmt. No cmt to surf. Pump additional 200 sx (48 bbls) Halcem 'C'. Returned 31 sx (7.5 bbls) to surf.

07/25/2017 - 07/27/2017

Install 13-5/8" 5M RSH x 13-3/8" SOW wellhead. Test to 615 psi (good). Install BOP. Test BOP, floor valves and choke manifold 250 low/5000 high. Test annular 250 low/3000 high. Test back to pumps to

14. I hereby certify that the foregoing is true and correct. Electronic Submission #390586 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/11/2017 ()	
Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 10/03/2017
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #390586 that would not fit on the form

32. Additional remarks, continued

4000 psi, test choke line to 5000 psi. Test csg to 1000 psi for 30 min (all tests good). MU BHA, drill cmt and float equipment. Drill 12-1/4" hole.

07/30/2017 - 08/01/2017

TD hole @ 3610'. Run to total 86 jts 9-5/8" 40# L80 csg to 3592'. LEAD CMT: 910 sx Poz/H (308 bbls) TAIL CMT: 265 sx Poz/H (63 bbls). Bump plug. No cmt to surf, circ red dye. Run temp survey, TOC 500'. BLM okay to proceed drilling without any remedial cementing WOC. Test csg to 1500 psi for 30 min (good). Drill cmt and float equip. Test shoe. Drill 8-3/4" hole.

08/11/2017

TD hole @ 9948'. Change to 8-1/2" bit, drill ahead.

08/19/2017

Test BOPS w/5" DP and 4-1/2" DP, floor valves and choke manifold, 250 low/5000 high. Test annular 250 low/3000 high. Test back to pumps to 4000 psi, test choke line to 5000 psi (all tests good). Drill ahead

08/30/2017

TD @ 23,310' MD/8846' TVD. Prep for csg.

08/31/2017

Run total of 521 jts 5-1/2" 17# CYP110 to 23,285'. LEAD CMT: 940 sx Neocem (470.4 bbls). TAIL CMT: 2900 sx Versacem ?H? (758 bbls). Bump plug. Returned 436 sx (218 bbls) to pit

09/02/2017

Release rig.