

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-015-44058 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name KATHY COLEMAN #28S-27 RB 6. Well Number: 208H					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; right: 0; transform: rotate(15deg); font-weight: bold;"> NM OIL CONSERVATION ARTESIA DISTRICT OCT 25 2017 RECEIVED </div> </div>					
8. Name of Operator MATADOR PRODUCTION COMPANY 10. Address of Operator 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240											
11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)											

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	14	23S	27E		473	S	518	E	EDDY
BH:	P	13	23S	27E		413	S	240	E	EDDY

13. Date Spudded 05/25/17	14. Date T.D. Reached 06/25/17	15. Date Rig Released 06/29/17	16. Date Completed (Ready to Produce) 09/11/17	17. Elevations (DF and RKB, RT, GR, etc.) 3117' GR
18. Total Measured Depth of Well 13989'/9139'		19. Plug Back Measured Depth 13965'	20. Was Directional Survey Made? Y	21. Type Electric and Other Logs Run GAMMA
22. Producing Interval(s), of this completion - Top, Bottom, Name 9560 - 13821'; WOLFCAMP				* cement in hole 13989 - 13965'

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.50 J55	452'	17 1/2	493 C	0
9 5/8	40.00 J55	2450'	12 1/4	792 C	0
7 5/8	29.70 P110	2314'	8 3/4	639 C	0
7 5/8	29.70 "	8599'	8 3/4	-	0
7	29.00 "	9517'	8 3/4	-	0
5 1/2	20.00 "	8500'	6 1/8	502 K	0
4 1/2	13.50 "	13965'	6 1/8	-	0

24. No liner	25. Tbg
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26. Perforation record (interval, size, and number) 9560 - 13821'; 21 stages, 6 clusters/6 holes per @ 0.40"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9560 - 13821'	12,801.900 lbs sand; fracture treat

28. PRODUCTION							
Date First Production 09/11/17		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod.		
Date of Test 09/20/17	Hours Tested 24	Choke Size 30/64	Prod'n For Test Period	Oil - Bbl 859	Gas - MCF 1648	Water - Bbl. 2826	Gas - Oil Ratio 1919
Flow Tubing Press. ---	Casing Pressure 1700	Calculated 24-Hour Rate	Oil - Bbl. 859	Gas - MCF 1648	Water - Bbl. 2826	Oil Gravity - API - (Corr.) 44.81	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Dusty Singer	
31. List Attachments DS, Logs (sent previously)							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:	
34. If an on-site burial was used at the well, report the exact location of the on-site burial:							

Latitude	Longitude	NAD83
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature <i>Ava Monroe</i> Printed Name Ava Monroe	Title Sr. Engineering Technician	Date 10/24/17
E-mail Address amonroe@matadorresources.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	LAMAR(BASE OF SALT) 2248/2251
T. Tubb	T. Delaware Sand	T. Morrison	DELAWARE SANDS (TOP OF BELL) 2281/2284
T. Drinkard	T. Bone Springs	T. Todilto	BONE SPRING LINE 5672/5698
T. Abo	T.	T. Entrada	WOLFCAMP 9142/9281
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4. from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology