

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-015-44210 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER 8. Name of Operator MATADOR PRODUCTION COMPANY 10. Address of Operator 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240	5. Lease Name or Unit Agreement Name ANNE COM 15 24S 28E RB 6. Well Number: 201H <div style="text-align: right; font-weight: bold;"> NM OIL CONSERVATION ARTESIA DISTRICT OCT 25 2017 </div> 9. OGRID 228937 11. Pool name or Wildcat PURPLE SAGE; WOLF CAMP (215)																																																					
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22. Producing Interval(s), of this completion - Top, Bottom, Name 9906' - 14064'; Wolfcamp																																																						

23. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
13.375	54.50 <i>J55</i>	600'	17.5	561 <i>C</i>	0	
9.625	40.00 <i>J55</i>	2707'	12.25	891 <i>C</i>	0	
7.625	29.70 <i>Q110</i>	2606'	8.75	876 <i>C</i>	0	
7.625	29.70 <i>Q110</i>	8871'	8.75	---	0	
7.0	29.00 <i>Q110</i>	9885'	8.75	---	0	
5.5	20.00 <i>Q110</i>	8662'	6.125	521 <i>H</i>	0	
4.5	13.50 <i>Q110</i>	14217'	6.125	---	0	
No liner				No tbg		
26. Perforation record (interval, size, and number) 9906' - 14064'; 21 stages, 6 clusters/6 holes per @ 0.40"				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
				9906' - 14064'	12,415,780 lbs sand - fracture	

28. PRODUCTION							
Date First Production 9/22/17		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod.		
Date of Test 10/06/17	Hours Tested 24	Choke Size 32/64	Prod'n For Test Period	Oil - Bbl 1338	Gas - MCF 2349	Water - Bbl. 3237	Gas - Oil Ratio 1756
Flow Tubing Press. ---	Casing Pressure 2150	Calculated 24-Hour Rate	Oil - Bbl. 1338	Gas - MCF 2349	Water - Bbl. 3237	Oil Gravity - API - (Corr.) 43.9	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Carlos Alvarez	
31. List Attachments DS, Logs							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date: <i>[Signature]</i>	
34. If an on-site burial was used at the well, report the exact location of the on-site burial:							

Latitude _____ Longitude _____ NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Ava Monroe* Printed Name **Ava Monroe** Title **Sr. Engineering Technician** Date **10/24/17**

E-mail Address **amonroe@matadorresources.com**

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