

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised April 3, 2017
		1. WELL API NO. 30-015-44210
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name <b>ANNE COM 15 24S 28E RB</b>
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		6. Well Number:  201H
8. Name of Operator <b>MATADOR PRODUCTION COMPANY</b>		9. OGRID 228937
10. Address of Operator <b>5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240</b>		11. Pool name or Wildcat <b>PURPLE SAGE; WOLF CAMP</b>
12. Location	Unit Ltr	Section
Surface:	D	15
BH:	A	15
Township	24S	28E
Range	24S	28E
Lot		
Feet from the	963	N
N/S Line	859	W
Feet from the	352	E
E/W Line		EDDY
County		EDDY
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released
05/31/17	06/17/17	06/20/17
16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)
9/22/17		3015' GR
18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?
14225/9611'	14217'	Y
21. Type Electric and Other Logs Run		
GAMMA		
22. Producing Interval(s), of this completion - Top, Bottom, Name 9906' - 14064'; Wolfcamp		
<b>CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13.375	54.50 <i>J55</i>	600'
9.625	40.00 <i>J55</i>	2707'
7.625	29.70 <i>P110</i>	2606'
7.625	29.70 <i>P110</i>	8871'
7.0	29.00 <i>P110</i>	9885'
5.5	20.00 <i>P110</i>	8662'
4.5	13.50 <i>P110</i>	14217'
HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
17.5	561 <i>C</i>	0
12.25	891 <i>C</i>	0
8.75	876 <i>C</i>	0
8.75	---	0
8.75	---	0
6.125	521 <i>H</i>	0
6.125	---	0
No liner		No tbg
26. Perforation record (interval, size, and number) 9906' - 14064'; 21 stages, 6 clusters/6 holes per @ 0.40"		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
9906' - 14064'	12,415,780 lbs sand - fracture	
<b>PRODUCTION</b>		
28. Date First Production 9/22/17		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
		Well Status (Prod. or Shut-in) Prod.
Date of Test 10/06/17	Hours Tested 24	Choke Size 32/64
Prod'n For Test Period	Oil - Bbl 1338	Gas - MCF 2349
Water - Bbl. 3237	Gas - Oil Ratio 1756	
Flow Tubing Press. ---	Casing Pressure 2150	Calculated 24-Hour Rate
Oil - Bbl. 1338	Gas - MCF 2349	Water - Bbl. 3237
Oil Gravity - API - (Corr.) 43.9		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		30. Test Witnessed By Carlos Alvarez
31. List Attachments DS, Logs		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		33. Rig Release Date:
34. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude Longitude NAD83		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature <i>Ava Monroe</i>	Printed Name Ava Monroe	Title Sr. Engineering Technician
E-mail Address amonroe@matadorresources.com		Date 10/24/17

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2534' /2541'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2595' /2602'	T. Morrison	
T. Drinkard	T. Bone Springs 6212' /6315'	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 9385' /9579'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology