8 · N																
Submit To Approp Two Copies	riate Distri	ct Office				State of Ne					Form C-105					
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources						Revised April 3, 2017 1. WELL API NO.						
District II 811 S. First St., Artesia, NM 88210										1. WELL API NO. 30-015-44240						
District III 1000 Rio Brazos R					Oil Conservation Division 1220 South St. Francis Dr.						2. Type of L		<b></b>			
District IV									<i>.</i>	ł	3. State Oil		Lease No		NDIAN	
International Street         Santa Fe, NM 87505         Santa Fe, NM 87           WELL COMPLETION OR RECOMPLETION REPORT																
4. Reason for filing:										5. Lease Nan	ne or L	nit Agree	ment Name			
X COMPLET	ION REI	P <b>ORT</b> (F	xes #1 throi	s #1 through #31 for State and Fee wells only)						Rustler Breaks SWD 6. Well Number: NM OIL CONSERVAL						
									/07	2 ARTESIA DISTRICT						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										OCT 25 2017						
7. Type of Com			KOVER	DEEP	ENING		ווס ר'ז א	FFERE	NT RESERV	'OIR	☐ OTHER					
8. Name of Oper	ator					t Company, I					9. OGRID 371287 RECEIVED					
10. Address of C											11. Pool name or Wildcat					
5400 LBJ	Freewa	ıy, STE	1500,	Dallas, T	X 752	40					SWD;Devonian (96101)					
12.Location	Unit Ltr	Sec	tion	Township		Range	Lot		Feet from the		N/S Line Feet from		from the	E/W Line	County	
Surface:	D		5	24	s	28E	1		1064		N	2.	30	W	Eddy	
BH:						1			1			1		1		
13. Date Spudde 8/8/2017	1	Date T.D.		1 15.1	-	g Released		16	-		(Ready to Pro	duce)		7. Elevations ( T. GR, etc.)	(DF and RKB, 3105'	
18. Total Measur			<u>.</u>	19.1	9/22/2017 19. Plug Back Measured Depth				10/18/2 Was Directi		Survey Made	?			1 Other Logs Run	
14716'				}	Ĩ4716'				Yes			See List Attached				
22. Producing In		of this co 4716' (C			ttom, Na	ame										
23.		·			CAS	ING REC	ORD			ing						
CASING SI 20	ZE	WE	<u>IGHT L</u> 94	B./FT. DEPTH SET 530				HOLE SIZE			CEMENTING RECORDAMOUNT PULLED13640					
			<b>V65</b> 2505				18.125			1214 <b>C</b>			0			
10.75		6	50.7			9873		14.75			3787 TXI		0			
7.625		29	.7 & 33	3.7 PILO	<b> </b>	13680		7.6	25		1062	Tx	4	0		
24.		L			LIN	ER RECORD	L		1	25.	1	TUBI	IG REC	ORD		
			BOTTOM SACKS CEMENT				SCREEN SE							CKER SET		
						4				4.	.5	- <u> -</u> '	3610'		610'	
26. Perforation	record (i	nterval, s	ize, and	number)		1	2	7. AC	ID, SHOT,	FR/	ACTURE, CI	EMEN	T, SQU	EEZE, ETC		
N	DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED 60K gal 15% HCL acid w/PLA diverter & 1500 lbs.									
											of rock salt (for diverter); acid job.					
28.							PROI	DUC	TION							
Date First Produ	tion		Proc	luction Met	hod (Fla	owing, gas lift, p	umping -	Size an	id type pump)		Well Statu	s (Proc	l. or Shut	-in)		
Date of Test	Hour	s Tested	-1	Choke Size	<u> </u>	Prod'n For Test Period	<u>c</u>	Dil - Bb	 ! 	Gas	- MCF	w.	ater - Bbl.	Gas	- Oil Ratio	
Flow Tubing	Casir	ng Pressur		Calculated	24_	Oil - Bbl.		Gas	] - MCF		Water - Bbl.	1_	Oil Gra	 	Corr	
Press.		1 <u>6</u> 1 10350	· 1	Hour Rate	24-			1	mer					only full (	2011.9	
29. Disposition c	f Gas (So	ld, used f	or fuel.	vented, etc.,	<b></b>	L		1				30. 1	est Witne	essed By	Nan	
31. List Attachm												L		· · · · · · · · · · · · · · · · · · ·		
32. If a temporar		0 /		Survey, Plattach a plat		e location of the	femporar	v nit				<u> </u>	ig Releas	e Date		
34. If an on-site	-			-												
J⊤. 11 dii 011-511€	anai wa	o user al l	ne well,	, report the t		Latitude	nie ouriai				Longitude				NAD83	
I hereby certi	fy that i	he infor	matio	n shown o		h sides of this	form is	true	and comple	ete		of my	knowled			
Signature S	li)	fer				Printed Name Sher	ri Gore		Titl	le	Regulatory	/ Tecł	I	Da	ate 10/24/17	
E-mail Addre	ss si	gore@m	atadorr	esources.c	om										'	

# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon 11010	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn 11167	T. Kirtland	T. Penn, "B"			
B. Salt_2363	T. Atoka 11397	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss 13057	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian 13545	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand 2409	T. Morrison				
T. Drinkard	T. Bone Springs 5881	T.Todilto				
T. Abo	Τ.	T. Entrada				
T. Wolfcamp 9219	T.	T. Wingate				
T. Penn	Τ	T. Chinle				
T. Cisco (Bough C) 10731	Т	T. Permian				

#### OIL OR GAS SANDS OR ZONES

No. 1, from No. 1, from	No. 3, from
No. 2, fromto	No. 4, fromtoto

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

 No. 1, from
 to
 feet.

 No. 2, from
 to
 feet.

 No. 3, from
 to
 feet.

# LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	1				}		
				•	}		
	, , ,						
	1						
-							