

OCD-ARTESIA

Form 3160-3
(April 2002)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires March 31, 20075. Lease Serial No.
NMLC-068545

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
NMNM-71016X8. Lease Name and Well No.
Poker Lake Unit 191 A9. API Well No.
30-015-3478110. Field and Pool, or Exploratory
Nash Draw (Delaware) *Avaton Sand Bone Springs*
11. Sec., T., R., M., or Blk, and Survey or Area
Sec 7, T24S, R30E Mer NMP1a. Type of Work: ☒ DRILL ☐ REENTER1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other1796
SECRETARY'S POTASH
☒ Single Zone ☐ Multiple Zone

2. Name of Operator

Bass Enterprises Produccion Co. 1801

3a. Address P. O. Box 2760 Midland, TX 79702

3b. Phone No. (include area code)
(432)683-2277 47545

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface NESE 1980' FSL & 660' FEL, Lat 32.13488, Lon 103.54523

At proposed prod. zone Same

14. Distance in miles and direction from nearest town or post office*

14 miles East of Malaga, NM

12. County or Parish

Eddy County

13. State

NM

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drig. unit line, if any)

660'

16. No. of Acres in lease

1843.32

17. Spacing Unit dedicated to this well

40.00

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft.

1224'

19. Proposed Depth

7555' MD

20. BLM/BIA Bond No. on file

NM2204

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

3195' GL

22. Approximate date work will start*

07/21/2006

23. Estimated duration

12 days

24. Attachments

~~Controlled Water Basin~~

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operation certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Donnette Childers

Name (Printed/Typed)

Annette Childers

Date

02/27/2006

Title

Administrative Assistant

Approved by (Signature)

/s/ Linda S. C. Rundell

Name (Printed/Typed)

/s/ Linda S. C. Rundell

Date APR 10 2006

Title

STATE DIRECTOR

Office

NM STATE OFFICE

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

APPROVAL FOR 1 YEAR

Title 18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Bureau of Land Management
Received

FEB 28 2006

Carlsbad Field Office
Carlsbad, N.M.

RECEIVED

APR 14 2006

OCD-ARTESIA

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

Witness Surface Casing

Additional Operator Remarks:

This APD is a re-submittal as the original APD has expired.

Surface casing to be set +/- 100' above the salt.

Producing casing cement will be brought up at least 500' above the upmost hydrocarbon bearing zone.

Drilling Procedure, BOPE Diagram, Anticipated Formation Tops and Surface Use Plans attached.

This well is located outside the R-111 Potash Area and inside the Secretary's Potash Order. The location falls in a barren area for potash. There are no potash leases within 1 mile of this location.

An Arch survey will be performed to expand the existing survey to a 600' x 600' area.

09/05/01 08:51 FAX 015 66 328

BEPCO

PAULA

0001

DISTRICT I

1000 N. French St., Santa Fe, NM 87505

DISTRICT II

511 South First, Arizola, NM 87210

DISTRICT III

1000 Rio Grande Rd., Arizola, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-108

Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 3	Pool Code 47545	Pool Name Nash Draw (Delaware) Bone Spring (Avalon Sd)
Property Code 001796	Property Name POKER LAKE UNIT	Well Number 191
OGHD No. 001801	Operator Name BASS ENTERPRISES PRODUCTION COMPANY	Elevation 3195'

Surface Location

UL or Lot No.	Section	Township	Range	Lot No.	Feet from the	North/South Line	Feet from the	East/West Line	County
1	7	24 S	30 E		1980	SOUTH	660	EAST	EDDY

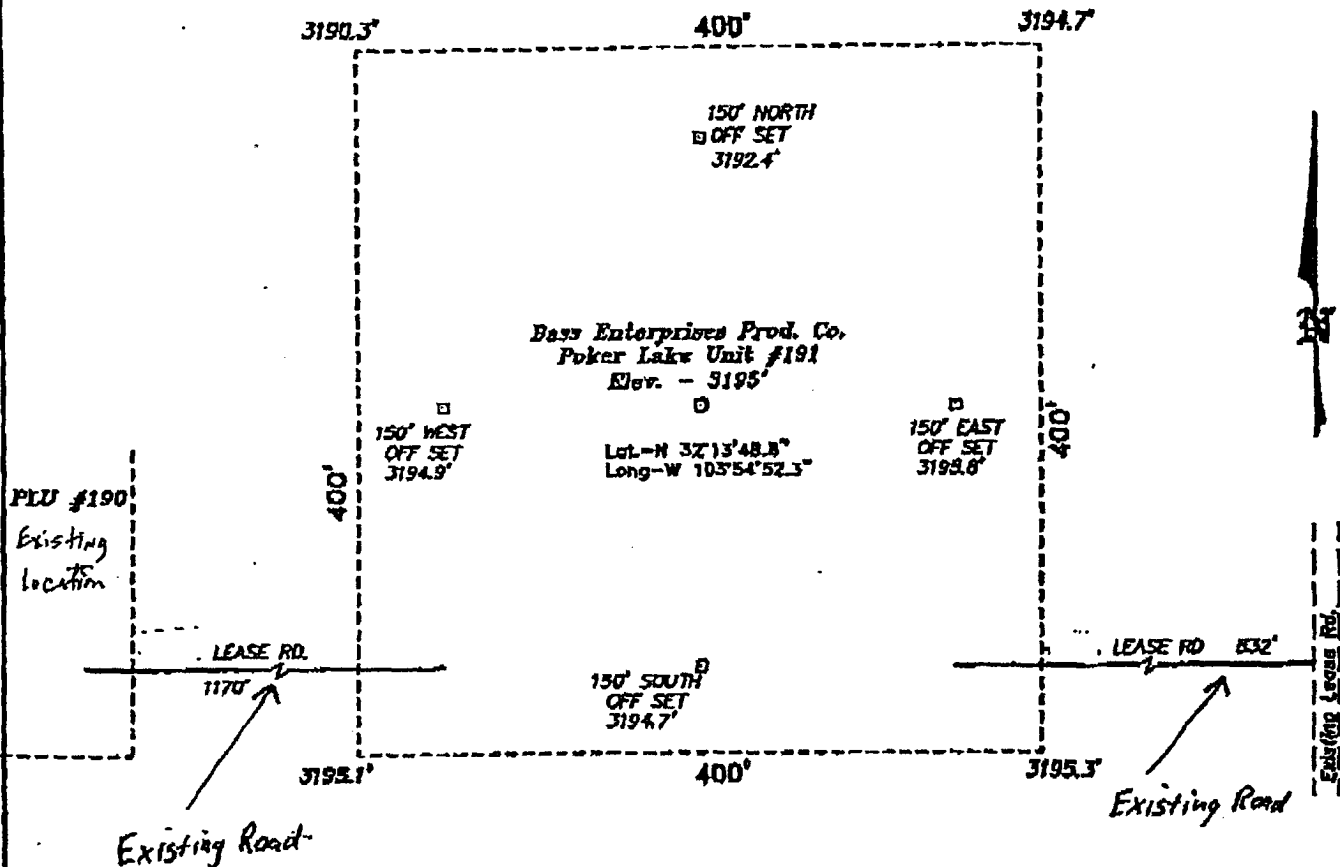
Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot No.	Feet from the	North/South Line	Feet from the	East/West Line	County
Dedicated Acres 40	Joint or Infill N	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>LAT = N32°13'48.8"</p> <p>LONG = W103°54'52.3"</p> <p>(NAD83)</p>	<p>3190.5'</p> <p>3194.7'</p> <p>3195.1'</p> <p>3195.3'</p> <p>660'</p> <p>1980'</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>William R. Dannels</i></p> <p>Signature William R. Dannels</p> <p>Printed Name Division Drilling Supt.</p> <p>Title 1-15-04</p> <p>Date</p>	
		<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>June 13, 2001</p> <p>Date Surveyed Signature of Surveyor Professional Seal 7977</p> <p>W.D. No. 155</p> <p>Certification No. 7977</p> <p>RASIN SURVEYS</p>	

**SECTION 7, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO.**



100 0 100 200 FEET
SCALE: 1" = 100'

DIRECTIONS TO LOCATION:

- FROM THE JUNCTION OF STATE HWY 128 & CO. RD. 793, GO SOUTH AND WEST ON CO. RD. 793 APPROX. 4.5 MILES TO A PROPOSED LEASE ROAD WHICH LIES APPROX. 832 FEET EAST OF THE PROPOSED LOCATION.

BASIN SURVEYS P.O. BOX 1786-HOBBS, NEW MEXICO

W.O. Number: 1557

Drawn By: K. GOAD

Dates: 06-15-2001 Disk: KJG CD#3 - 1557A.DWG

BASS ENTERPRISES PRODUCTION CO.

REF: Poker Lake Unit No. 191 / Well Pad Topo

THE POKER LAKE UNIT No. 191 LOCATED 1980' FROM
THE SOUTH LINE AND 660' FROM THE EAST LINE OF
SECTION 7, TOWNSHIP 24 SOUTH, RANGE 30 EAST,

N.M.P.M., EDDY COUNTY, NEW MEXICO.

Survey Date: 06-13-2001 Sheet 1 of 1 Sheets

EIGHT POINT DRILLING PROGRAM BASS ENTERPRISES PRODUCTION CO.

NAME OF WELL: Poker Lake Unit #191

LEGAL DESCRIPTION - SURFACE: 1980' FSL & 660' FEL, Section 7, T-24-S, R-30-E, Eddy County, New Mexico.

POINT 1: ESTIMATED FORMATION TOPS

(See No. 2 Below)

POINT 2: WATER, OIL, GAS AND/OR MINERAL BEARING FORMATIONS

Anticipated Formation Tops: KB 3213' (est) GL 3195'

<u>FORMATION</u>	<u>ESTIMATED TOP FROM KB</u>	<u>ESTIMATED SUBSEA TOP</u>	<u>BEARING</u>
B/Rustler	1018'	+2195'	Barren
B/Salt	3298'	- 85'	Barren
T/Lamar	3488'	- 275'	Barren
T/Ramsey Sand	3528'	- 315'	Oil/Gas
T/Lwr Brushy Canyon U Sand	7018'	-3805'	Oil/Gas
T/Lwr Brushy Canyon Y Sand	7173'	-3960'	Oil/Gas
T/Bone Spring Lime	7298'	-4085'	Barren
TD	7555'	-4342'	

POINT 3: CASING PROGRAM

<u>TYPE</u>	<u>INTERVALS</u>	<u>PURPOSE</u>	<u>CONDITION</u>
16"	0'- 40'	Conductor	New
8-5/8", 28#, J-55, LT&C	0'- 1060'	Surface	New
5-1/2", 15.5#, J-55, LT&C	0'- 6500'	Production	New
5-1/2", 17#, J-55, LT&C	6500'- 7555'	Production	New

WITNESS

POINT 4: PRESSURE CONTROL EQUIPMENT (SEE ATTACHED DIAGRAM)

Bass Enterprises recognizes that the minimum BOP equipment is a double 2000 WP BOP equivalent to Diagram 1 of this package. However the actual BOP's used will likely exceed the minimum requirements depending on the rig the operator employs. Bass Enterprises requests a waiver to the testing requirements per Onshore Order 2. This well is located in an area Bass is familiar with and we have chosen to set only a surface casing string of 1060' and drill into the low permeability rock of the Bone Spring. 70% of the internal yield of 8-5/8" 28# J-55 LTC is 2373 psi. The Delaware in this area is normally pressured (8.4 ppg MWE) and is not capable of flowing with a full column of fresh water. If for some reason the well does flow, we can not and will not shut the well in due to the low frac gradient at the shoe. The surface casing will only be used as a diverter. Therefore, a BOP test to indicate the BOP's are operating correctly and seal at lower pressures is all that is necessary. We intend to hydrotest the BOP stack, the choke and kill lines, kelly cock, inside BOP, etc to 200 psi (low) and 1,000 (high) with clear water using the rig pump. These tests will be performed:

- a) Upon installation
- b) After any component changes
- c) Fifteen days after a previous test
- d) As required by well conditions

A function test to insure that the preventers are operating correctly will be performed on each trip.

POINT 5: MUD PROGRAM

DEPTH	MUD TYPE	WEIGHT	FV	PV	YP	FL	Ph
0' - 1060'	FW Spud Mud	8.5 - 9.2	70-38	NC	NC	NC	10.0
1060' - 5600'	Brine Water	8.8 - 10.2	28-30	NC	NC	NC	9.5-10.5
5600' - 7555'	BW/Diesel Emulsion Mud	8.8 - 9.3	32-40	8	2	<25 cc	9.5 - 10

*May increase vis for logging purposes only.

POINT 6: TECHNICAL STAGES OF OPERATION

A) TESTING

None anticipated.

B) LOGGING

GR-CNL-LDT-AIT from TD to base of Salt (\pm 3298')
GR-CNL-CAL from base of salt to surface.

C) CONVENTIONAL CORING

None anticipated.

D) CEMENT

INTERVAL	AMOUNT SXS	FT OF FILL	TYPE	GALS/SX	PPG	FT ³ /SX
SURFACE:						
Lead 0 - 760' (100% excess circ to surface)	330	760	Permian Basin Critical Zone + ¼ pps Flocele	10.4	12.8	1.90
Tail 760-1060' (100% excess circ to surface)	233	300	Prem Plus + 2% CaCl ₂ + ¼ pps Flocele	6.33	14.8	1.35

PRODUCTION: Single stage w/ Zone Seal Cement.

							Nitrogen	Compressive Strength
3023-7555' (+ 50% excess)								
Base Slurry	726	4532	Premium Plus + 2% Zone Sealant 2000	6.32	9.1-14.5	2.3-1.39	300/600 SCF/BBL	1200

E) DIRECTIONAL DRILLING

No directional services anticipated.

POINT 7: ANTICIPATED RESERVOIR CONDITIONS

Normal pressures are anticipated throughout Delaware section. A BHP of 3185 psi (max) or MWE of 8.4 ppg is expected. Lost circulation may exist in the Delaware Section from 5600-7298'. No H₂S is anticipated.

POINT 8: OTHER PERTINENT INFORMATION**A) Auxiliary Equipment**

Upper and lower kelly cocks. Full opening stab in valve on the rig floor.

B) Anticipated Starting Date

Upon approval

12 days drilling operations

10 days completion operations

BGH/tlw

January 16, 2004

MULTI-POINT SURFACE USE PLAN

NAME OF WELL: Poker Lake Unit #191

LEGAL DESCRIPTION - SURFACE: 1980' FSL & 660' FEL, Section 7, T-24-S, R-30-E, Eddy County, New Mexico.

POINT 1: EXISTING ROADS

A) Proposed Well Site Location:

See Exhibit "A", "B" and survey plats.

B) Existing Roads:

From junction of State Highway 128 and County Road 793, go south and west on County Road 4.5 miles to lease road. Turn west on lease road 0.2 miles to location.

C) Existing Road Maintenance or Improvement Plan:

See Exhibits "A" and "D".

POINT 2: NEW PLANNED ACCESS ROUTE

A) Route Location:

Not applicable.

B) Width

Not Applicable.

C) Maximum Grade

Not applicable.

D) Turnout Ditches

Spaced per BLM requirements.

E) Culverts, Cattle Guards, and Surfacing Equipment

None.

POINT 3: LOCATION OF EXISTING WELLS

Exhibits "A" and "D" indicate existing wells within the surrounding area.

POINT 4: LOCATION OF EXISTING OR PROPOSED FACILITIES

Page 2

A) Existing facilities within one mile owned or controlled by lessee/operator:

Bass' oil/gas production facilities are located at Poker Lake Unit #158 well pad.

B) New Facilities in the Event of Production:

Will lay new flowline to those facilities at Poker Lake Unit #158.

C) Rehabilitation of Disturbed Areas Unnecessary for Production:

Following the construction of production facilities, those access areas required for continued production will be graded to provide drainage and minimize erosion. The areas unnecessary for use will be graded to blend in with the surrounding topography (see Point 10)

POINT 5: LOCATION AND TYPE OF WATER SUPPLY**A) Location and Type of Water Supply**

Fresh water will be hauled from Diamond and Half Water Station 35 miles east of Carlsbad, New Mexico and other commercial facilities. Brine water will be hauled from Bass' Poker Lake Unit #158 or #153 batteries or commercial facilities.

B) Water Transportation System

Water hauling to the location will be over the existing and proposed roads.

POINT 6: SOURCE OF CONSTRUCTION MATERIALS**A) Materials**

If not found on location, caliche will be hauled from the nearest BLM approved source.

B) Land Ownership

Federally Owned.

C) Materials Foreign to the Site

No construction materials foreign to this area are anticipated for this drill site.

D) Access Roads

Existing, See Exhibits "A" and "D".

POINT 7: METHODS FOR HANDLING WASTE MATERIAL

Page 3

A) Cuttings

Cuttings will be contained in the reserve pit.

B) Drilling Fluids

Drilling fluids will be contained in the reserve pit.

C) Produced Fluids

Water production will be contained in the reserve pit.

Hydrocarbon fluid or other fluids that may be produced during testing will be retained in test tanks. Prior to cleanup operations, any hydrocarbon material in the reserve pit will be removed by skimming or burning as the situation would dictate.

D) Sewage

Current laws and regulations pertaining to the disposal of human waste will be complied with.

E) Garbage

Portable containers will be utilized for garbage disposal during the drilling of this well.

F) Cleanup of Well Site

Upon release of the drilling rig, the surface of the drilling pad will be graded to accommodate a completion rig if electric log analysis indicate potential productive zones. The reserve pit will be fenced only in the event livestock is present and bird netted. The fence will be maintained until the pit is backfilled. Reasonable cleanup will be performed prior to the final restoration of the site.

POINT 8: ANCILLARY FACILITIES

None required.

POINT 9: WELL SITE LAYOUT**A) Rig Orientation and Layout**

Exhibit "C" shows the dimensions of the well pad and reserve pits, and the location of major rig components. Only minor leveling of the well site will be required. No significant cuts or fills will be necessary.

POINT 9: WELL SITE LAYOUT – Cont'd...

Page 4

B) Locations of Pits and Access Road

See Exhibit "C".

C) Lining of the Pits

The reserve pit will be lined with plastic.

POINT 10: PLANS FOR RESTORATION OF THE SURFACE**A) Reserve Pit Cleanup**

The pits will be fenced immediately after construction only if livestock present and shall be maintained until they are backfilled. Previous to backfill operations, any hydrocarbon material on the pits' surfaces shall be removed. The fluids and solids contained in the pits shall be backfilled with soil excavated from the site and soil adjacent to the reserve pits. The restored surface of the pits shall be contoured to prevent impoundment of surface water flow. Water-bars will be constructed as needed to prevent excessive erosion. Topsoil, as available, shall be placed over the restored surface in a uniform layer. The area will be seeded according to the Bureau of Land Management stipulations during the appropriate season following restoration.

B) Restoration Plans - Production Developed

The reserve pits will be backfilled and restored as described above under Item A. In addition, those areas not required for production will be graded to blend with the surrounding topography. Topsoil, as available, will be placed upon those areas and seeded. The portion of the site required for production will be graded to minimize erosion and provide access during inclement conditions. Following depletion and abandonment of the site, restoration procedures will be those that follow under Item C.

C) Restoration Plans - No Production Developed

The reserve pits will be restored as described above. With no production developed, the entire surface disturbed by construction of the well site will be restored. The site will be contoured to blend with the surrounding topography and provide drainage of surface water. The topsoil, as available, shall be replaced in a uniform layer and seeded according to the Bureau of Land Management's stipulations.

D) Rehabilitation's Timetable

Upon completion of drilling operations, the initial cleanup of the site will be performed as soon as weather and site conditions allow economic execution of the work.

POINT 11: OTHER INFORMATION

Page 5

A) Terrain

Relatively flat.

B) Soil

Caliche and sand.

C) Vegetation

Sparse, primarily grasses and mesquite with very little grass.

D) Surface Use

Primarily grazing.

E) Surface Water

There are no ponds, lakes, streams or rivers within several miles of the wellsite.

F) Water Wells

There is one water well located approximately 0.4 miles southeast of this location near PLU #200 and previously known as PLU #45, now owned by rancher (lessee) and BLM.

G) Residences and Buildings

There is an old abandoned building located approximately 0.4 miles southeast of this location.

H) Historical Sites

None observed.

I) Archeological Resources

An archeological survey dated 9/18/01 by Laura Michalik encompassing the original 400' x 400' pad, has been obtained for this well site. A second 600' x 600' archeological survey will be conducted to expand the existing study. A full and complete archeological survey will be submitted to the Bureau of Land Management. Any location or construction conflicts will be resolved before construction begins.

J) Surface Ownership

The well site and new access road is on federally owned land.

K) Well signs will be posted at the drilling site.**L) Open Pits**

All pits containing liquid or mud will be fenced only if livestock is present and bird-netted.

POINT 12: OPERATOR'S FIELD REPRESENTATIVE

Page 6

(Field personnel responsible for compliance with development plan for surface use).

DRILLING

William R. Dannels
P. O. Box 2760
Midland, Texas 79702
(432) 683-2277

PRODUCTION

Mike Waygood
3104 East Green Street
Carlsbad, New Mexico 88220
(505) 887-7329

Kent A. Adams
P. O. Box 2760
Midland, Texas 79702
(432) 683-2277

POINT 13: CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in the plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Bass Enterprises Production Co. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

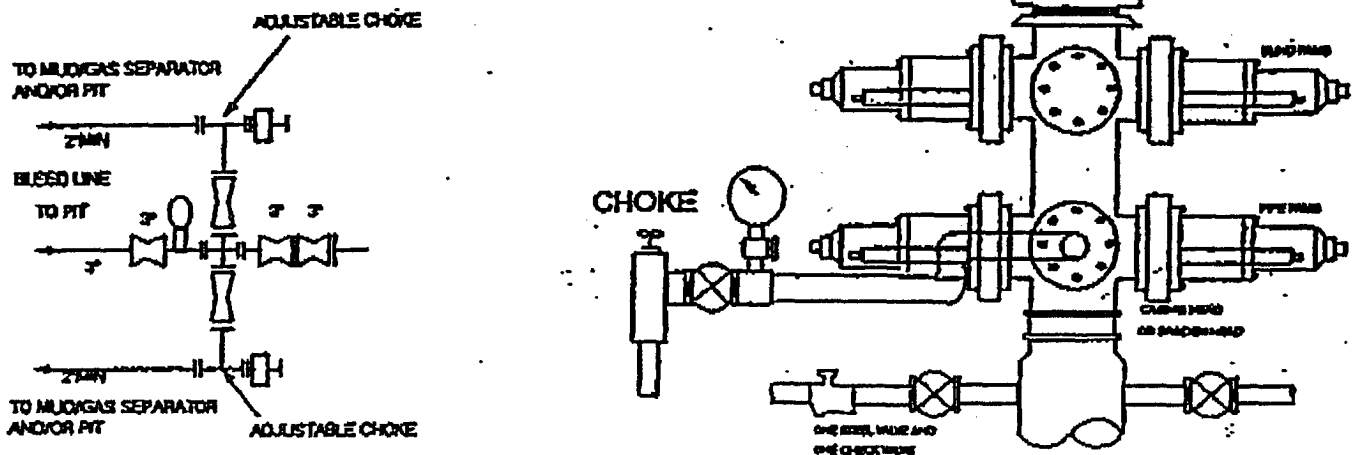
Date

1-15-04

BGH/thw


William R. Dannels

2000 PSI WP



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. One double gate blowout preventer with lower rams for pipe and upper rams blind, all hydraulically controlled.
- B. Opening on preventers between rams to be flanged, studded or clamped and at least two inches in diameter.
- C. All connections from operating manifold to preventers to be all steel hose or tube a minimum of one inch in diameter.
- D. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate (close, open, and re-close) the preventers.
- E. All connections to and from preventers to have a pressure rating equivalent to that of the BOP's.
- F. Manual controls to be installed before drilling cement plug.
- G. Valve to control flow through drill pipe to be located on rig floor.
- H. All chokes will be adjustable. Choke spool may be used between rams.

NORTH

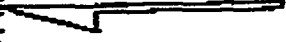
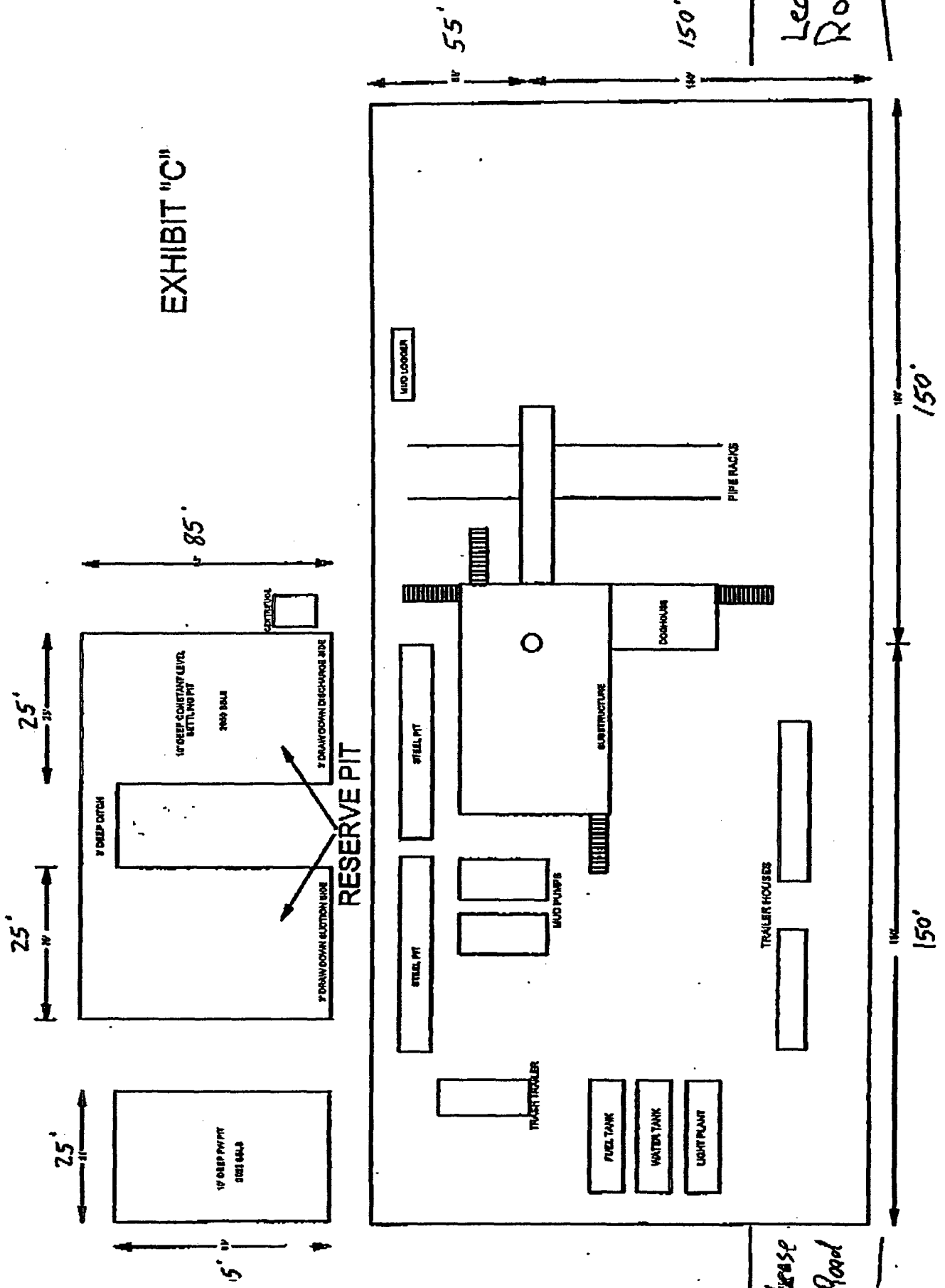


EXHIBIT "C"



CONDITIONS OF APPROVAL - DRILLING

Operator's Name: Bass Enterprises Production Company
Well Name & No. Poker Lake Unit #191 - RESUBMITTAL
Location: 1980' FSL, 660' FEL, Section 7, T. 24 S., R. 30 E., Eddy County, New Mexico
Lease: LC-068545

I. DRILLING OPERATIONS REQUIREMENTS:

1. The Bureau of Land Management (BLM) is to be notified at the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220, (505) 361-2822 for wells in Eddy County in sufficient time for a representative to witness:
 - A. Well spud
 - B. Cementing casing: 8-5/8 inch 5-1/2 inch
 - C. BOP tests
2. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
3. Submit a Sundry Notice (Form 3160-5, one original and five copies) for each casing string, describing the casing and cementing operations. Include pertinent information such as; spud date, hole size, casing (size, weight, grade and thread type), cement (type, quantity and top), water zones and problems or hazards encountered. The Sundry shall be submitted within 15 days of completion of each casing string. The reports may be combined into the same Sundry if they fall within the same 15 day time frame.
4. The API No. assigned to the well by NMOCD shall be included on the subsequent report of setting the first casing string.
5. Gamma-Ray/Neutron logs shall be run from the base of the Salado formation to the surface; cable speed not to exceed 30 feet per minute.

II. CASING:

1. The 8-5/8 inch surface casing shall be set at approximately 1060 feet unless the salt occurs at a lesser depth which will necessitate that the casing be set above the salt and cement circulated to the surface. If cement does not circulate to the surface the appropriate BLM office shall be notified and a temperature survey or cement bond log shall be run to verify the top of the cement. Remedial cementing shall be completed prior to drilling out that string.
2. The minimum required fill of cement behind the 5-1/2 inch production casing is to be sufficient to reach at least 500 feet above the top of the uppermost productive hydrocarbon bearing interval.
3. Whenever a casing string is cemented in the R-111-P Potash Area, cement shall be allowed to stand a minimum of twelve (12) hours under pressure and a total of twenty-four (24) hours before drilling the plug or initiating tests.

III. PRESSURE CONTROL:

1. All BOP systems and related equipment shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2. The BOP and related equipment shall be installed and operational before drilling below the 8-5/8 inch casing shoe and shall be tested as described in Onshore Order No. 2. Any equipment failing to test satisfactorily shall be repaired or replaced.
2. Minimum working pressure of the blowout preventer and related equipment (BOPE) shall be 2000 psi.
3. The requested variance to test the BOPE to 1000 psi on the surface casing with rig pumps is approved.
4. The appropriate BLM office shall be notified in sufficient time for a representative to witness the tests.
 - The results of the test shall be reported to the appropriate BLM office.
 - Testing fluid must be water or an appropriate clear liquid suitable for sub-freezing temperatures. Use of drilling mud for testing is not permitted since it can mask small leaks.
 - Testing must be done in a safe workman-like manner. Hard line connections shall be required.