

NEW MEXICO OIL CONSERVATION DIVISION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Revised 11/23/11

Operator EOG Y RESOURCES Well API # 20-005-63590
Location Of Well: Unit 0 Section 21 Township 85 Range 26E County CHARTER
Well Name & No. VALUE BCV ST. Com 1

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow Art. Lift)	Prod. Medium (Tbg. Or Cag.)	Choke Size
Upper Completion	<u>ABO</u>	<u>GAS</u>	<u>Flow</u>	<u>CSG.</u>	<u>10/64</u>
Lower Completion	<u>SILURIAN</u>	<u>GAS</u>	<u>Flow</u>	<u>TBG.</u>	<u>18/64</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:45 AM 10-18-2017

Well opened at (hour, date): 11:00 AM 10-18-17 Upper Completion Lower Completion

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 205 240

Stabilized? (Yes or No)..... YES YES

Maximum pressure during test..... 305 390

Minimum pressure during test..... 205 240

Pressure at conclusion of test..... 205 390

Pressure change during test (Maximum minus Minimum)..... 0 150

Was pressure change an increase or a decrease?..... SAME INCREASE

Well closed at (hour, date): 12:00 PM 10-19-17 Total Time On Production 25 HRS

Oil Production 0 bbls; Grav. N/A Gas Production 51 MCF; GOR N/A

During Test: 0 bbls; Grav. N/A ; During Test 51 MCF; GOR N/A

Remarks: _____

FLOW TEST NO. 2

Both zones shut-in at (hour, date): 12:00 PM 10-19-17

Well opened at (hour, date): 12:15 10-19-17 Upper Completion Lower Completion

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 205 390

Stabilized? (Yes or No)..... YES YES

Maximum pressure during test..... 215 390

Minimum pressure during test..... 205 200

Pressure at conclusion of test..... 215 200

Pressure change during test (Maximum minus Minimum)..... 10 190

Was pressure change an increase or a decrease?..... INCREASE DECREASE

Well closed at (hour, date): 9:00 AM 10/20/17 Total Time On Production 20.75 HRS

Oil Production 0 bbls; Grav. N/A Gas Production 34 MCF; GOR N/A

During Test: 0 bbls; Grav. N/A ; During Test 34 MCF; GOR N/A

Remarks: _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved 11/14/17 20
New Mexico Oil Conservation Division

Accepted for record
NMOCDA

By _____

Title _____

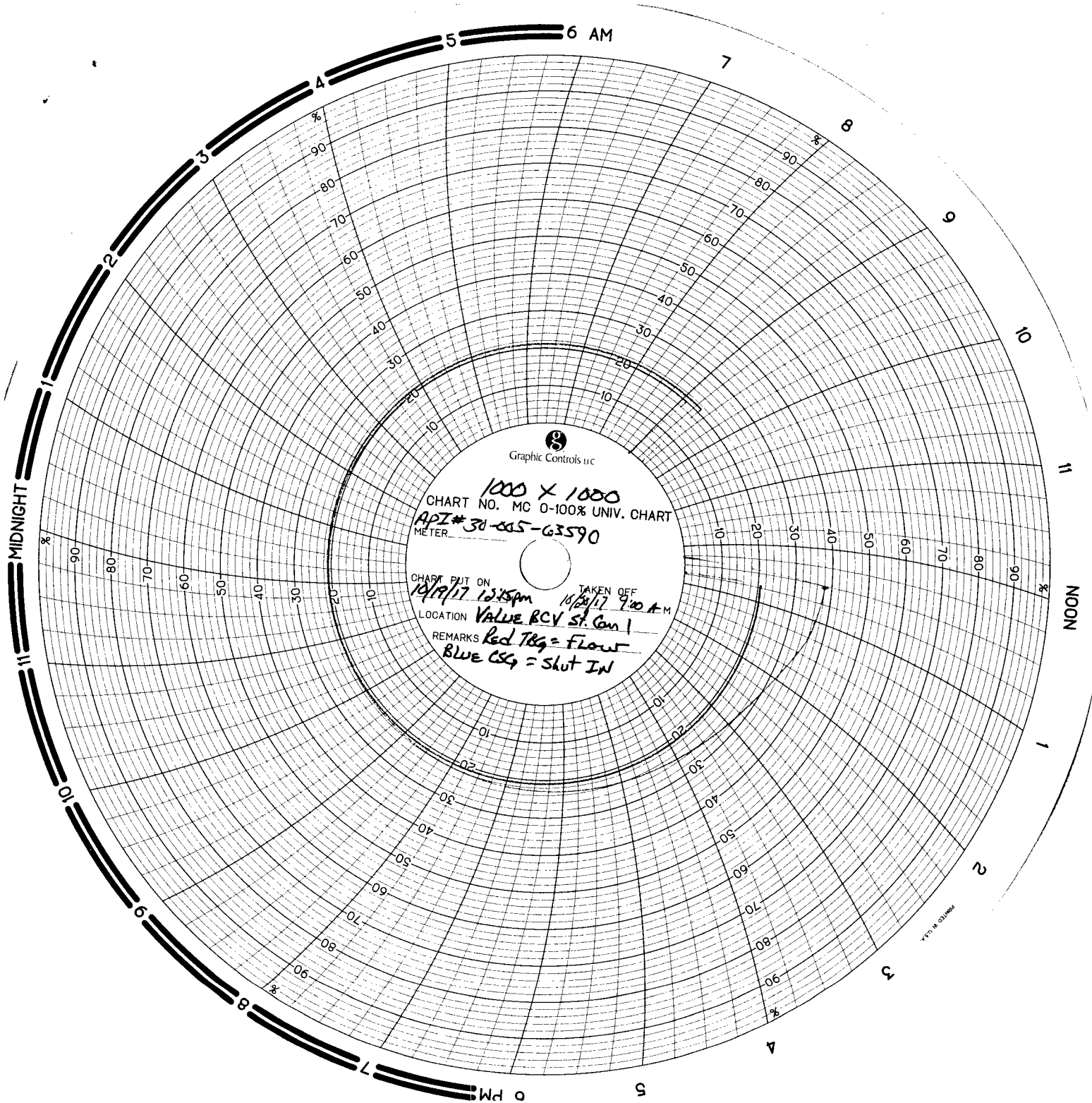
Operator EOG Y RESOURCES

By JEFF DECK

Title MEASUREMENT TECH III

E-mail Address jdeck@gwestoffice.net

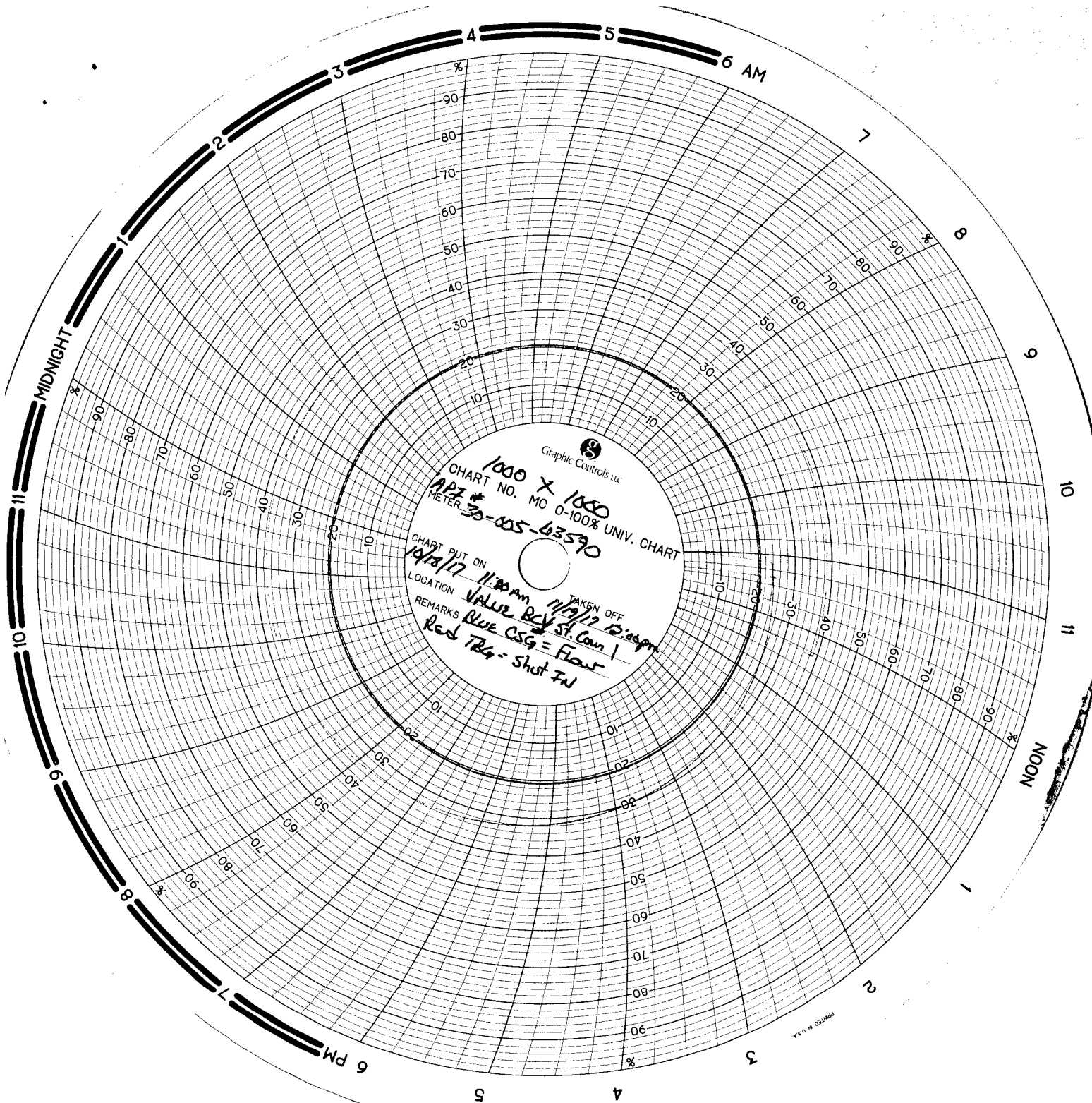
Date 10/20/2017



Graphic Controls Inc

1000 X 1000
CHART NO. MC 0-100% UNIV. CHART
API # 30-505-63590
CHART PUT ON 10/19/17 12:15pm
TAKEN OFF 10/20/17 9:40 AM
LOCATION VALVE BCV ST. Con 1
REMARKS Red Tag = Flow
Blue CSG = Shut IN

PRINTED IN U.S.A.



Graphic Controls, LLC
1000 x 1000
CHART NO. MC 0-100% UNIV. CHART
APZ # 30-005-63590
CHART PUT ON 10/18/17 11:00 AM
LOCATION VALUE RCV ST. Can 1
REMARKS BLUE CSG = Flow
Red TRG - Shut IN
TAKEN OFF 11/3/17 12:00 PM