

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM12845

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**8. Well Name and No.  
FEDERAL 1 19. API Well No.  
30-015-2677510. Field and Pool or Exploratory Area  
LOST TANK DELAWARE11. County or Parish, State  
EDDY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
OXY USA INC.Contact: DAVID STEWART  
E-Mail: david\_stewart@oxy.com3a. Address  
P.O. BOX 50250  
MIDLAND, TX 797103b. Phone No. (include area code)  
Ph: 432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T22S R31E NESW 2310FSL 1980FWL  
32.419651 N Lat, 103.733627 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |  |  |   |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing        | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|   | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

10/11/2017 MIRU PU

10/12/2017 ND WH, NU BOP, RIH w/ gauge ring &amp; junk basket, work through two tight spots, tagged @ 6806', POOH.

10/13/2017 RIH &amp; set CIBP @ 6802', POOH. RIH w/ tbg &amp; tag CIBP @ 6801', PUH, circ hole w/ 10# MLF, M&amp;P 25sx CL C cmt, Calc TOC-6565', PUH, WOC.

10/16/2017 RIH &amp; tagged CIBP @ 6801', no cmt detected. Attempt to pump additional 25sx cmt, unit broke down.

10/17/2017 Load &amp; test csg to 1000#, tested good. M&amp;P 25sx CL C cmt @ 6801', Calc TOC-6576', PUH,

Accepted for record - NMOCB

NM OIL CONSERVATION  
ARTESIA DISTRICT

NOV 06 2017

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #393991 verified by the BLM Well Information System  
For OXY USA INC., sent to the Carlsbad

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature

(Electronic Submission)

Date 11/03/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

## **Additional data for EC transaction #393991 that would not fit on the form**

### **32. Additional remarks, continued**

WOC. RIH & tag cmt @ 6580', notified BLM. PUH to 6301', M&P 25sx CL C cmt, PUH, WOC.

10/18/2017 RIH & tag cmt @ 6171', notified BLM, rec approval to go to next plug. PUH to 5466', M&P 25sx CL C cmt, PUH, WOC. RIH & tag cmt @ 5268', PUH to 4315'.

10/19/2017 M&P 130sx CI C cmt @ 4315', PUH, WOC. RIH & tag cmt @ 3115', M&P 80sx CL C cmt @ 3115', PUH, WOC.

10/20/2017 RIH & tag cmt @ 2606', notified BLM of tag, they advised spotting cmt to 2210' to cover salt section. Attempt to establish circ down tbg, tbg pressured immediately, POOH w/ tbg, bottom 9 jts plugged w/ cmt. Start to RIH w/ tbg.

10/23/2017 RIH & tagged up @ 2606', M&P 40sx CL C cmt, Calc TOC 2211', PUH, WOC. RIH w/ tbg, cmt wasn't set, PUH, WOC. RIH & tag cmt @ 2192', POOH. RIH & perf @ 2180', RIH & set pkr @ 1182', attempt to EIR, pressured to 1500# w/ no rate or pressure drop.

10/24/2017 Rel pkr, POOH, RIH & perf @ 2160', RIH & set pkr @ 1560', attempt to EIR, pressured to 1500# w/ no rate or pressure drop. Notified BLM appr spotting plug. RIH to 2192', M&P 25sx CL C cmt, PUH, WOC.

10/25/2017 RIH & tag cmt @ 1944', POOH. RIH & perf 1934', POOH. RIH & set pkr @ 1182', EIR, M&P 165sx CI C cmt, WOC. RIH & tag cmt @ 1426', PUH.

10/26/2017 RIH & perf @ 1420', POOH. RIH & set pkr @ 499', attempt to EIR, pressured up to 1500# w/ no rate or pressure drop. Rel pkr, POOH. RIH to 1426', M&P 35sx CL C cmt, Calc TOC-1080', PUH, WOC. RIH & tag cmt @ 1068', POOH. RIH & perf @ 1058', POOH. RIH & set pkr @ 499', attempt to EIR, pressured up to 1500#, no rate or pressure drop, POOH.

10/27/2017 RIH & tag cmt @ 1068', POOH. RIH & perf @ 1008', RIH to 1068', broke circulation thre 5-1/2" X 8-5/8", M&P 78sx CI C cmt, Calc TOC-750', POOH, WOC. RIH & tag cmt @ 800', POOH.

10/30/2017 RIH & perf @ 700', attempt to EIR, pressured to 1500# w/ no rate or pressure drop. Notified BLM rec appr to perf @ 100'. RIH & perf @ 100', POOH, established circulation out 8-5/8" X 13-3/8", POOH & LD tbg. ND BOP, NUWH, M&P 70sx CL C cmt, circ cmt to surface, verified cmt to surface on all csg valves. RDPU.