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UNITED STATES		FORM APPROVED
DEPARTMENT OF THE INTERIOR		OMB NO. 1004-0137
DUDEATIOE LAND MANAGEMENTS PRODUCT	179 1 1	Expires: January 31, 2018
BUREAU OF LAND MANAGEMING AL ISUAU	rieid	Contraction Starial No.
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEM ATISDAD		1 NMLC069033

SUNDRY NOTICES AND REPORTS ON WELLS Y IN

SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/Ag NMNM131512	 If Unit or CA/Agreement, Name and/or No. NMNM131512 	
1. Type of Well			8. Well Name and N FIREFOX 4 FEI	o. DERAL COM 5H	
Oil Well Gas Well Other Contact: AMANDA AVERY COG OPERATING LLC E-Mail: aavery@concho.com			9. API Well No. 30-015-41423	-00-S1	
a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	iress 3b. Phone No. (include area of Ph: 575.748.6940			10. Field and Pool or Exploratory Area HACKBERRY-BONE SPRING	
Location of Well (Footage, Sec., 7	. T. R. M. or Survey Description)		11. County or Parisl	11. County or Parish, State	
Sec 4 T19S R31E SWSW 670FSL 250FWL			EDDY COUN	ΓΥ, ΝΜ	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, OR OT	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Nation of Intent	🗖 Acidize	Deepen	□ Production (Start/Resume)	□ Water Shut-Off	
Notice of Intent	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	🛛 Other	
				Onshore Order Varian	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Conshore Order Varia	
Describe Proposed or Completed Op	Convert to Injection eration: Clearly state all pertinen	Plug Back	Water Disposal	ce roximate duration thereof.	
	Convert to Injection eration: Clearly state all pertinen ally or recomplete horizontally, g rk will be performed or provide t operations. If the operation res- bandonment Notices must be file inal inspection.	Plug Back t details, including estimated starting give subsurface locations and measu he Bond No. on file with BLM/BIA ults in a multiple completion or reco	Water Disposal date of any proposed work and app red and true vertical depths of all per Required subsequent reports must ing reclamation, have been complete NM OIL CONSE	ce roximate duration thereof. tinent markers and zones. be filed within 30 days 160-4 must be filed once d and the operator has	
Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f	Convert to Injection eration: Clearly state all pertinen ally or recomplete horizontally, g rk will be performed or provide t operations. If the operation res- bandonment Notices must be file inal inspection.	Plug Back t details, including estimated starting give subsurface locations and measu he Bond No. on file with BLM/BIA ults in a multiple completion or reco d only after all requirements, includi	Water Disposal date of any proposed work and app ed and true vertical depths of all per Required subsequent reports must mpletion in a new interval, a Form 3 ng reclamation, have been completed NM OIL CONSEL ARTESIA DIST	ce roximate duration thereof. tinent markers and zones. be filed within 30 days 160-4 must be filed once d and the operator has	
Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Please see attached facility di Accepted for Rece	Convert to Injection eration: Clearly state all pertinen ally or recomplete horizontally, g rk will be performed or provide f operations. If the operation res- bandonment Notices must be file inal inspection. agram.	Plug Back t details, including estimated starting give subsurface locations and measu the Bond No. on file with BLM/BIA ults in a multiple completion or reco d only after all requirements, including d for record - NMOCD	Water Disposal date of any proposed work and app red and true vertical depths of all per Required subsequent reports must ing reclamation, have been complete NM OIL CONSE	ce roximate duration thereof. tinent markers and zones. be filed within 30 days 160-4 must be filed once d and the operator has	
Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Please see attached facility di Accepted for Rece	Convert to Injection eration: Clearly state all pertinen ally or recomplete horizontally, g rk will be performed or provide t operations. If the operation res- bandonment Notices must be file inal inspection. agram.	Plug Back t details, including estimated starting give subsurface locations and measu the Bond No. on file with BLM/BIA ults in a multiple completion or reco d only after all requirements, including d for record - NMOCD	Water Disposal date of any proposed work and app ed and true vertical depths of all per Required subsequent reports must mpletion in a new interval, a Form 3 ng reclamation, have been completed NM OIL CONSEL ARTESIA DIST	ce roximate duration thereof. tinent markers and zones. be filed within 30 days 160-4 must be filed once d and the operator has RVATION RICT 017	

(Electronic Submission) Signature

Date 09/13/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Accepted DW Rithorky	Title TLPET	10/20/17
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CF0	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED **

