Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Artesia Do not use this form for proposals to drill or to re-enter an Artesia abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM120350 6. If Indian, Allottee or Tribe Name	
Type of Well					8. Well Name and No. HORNSBY 35 FEDERAL COM 7H	
2. Name of Operator CIMAREX ENERGY	SH RHODES		9. API Well No. 30-015-42168			
3a. Address 202 S CHEYENNE AVE 1000 TULSA, OK 74103 3b. Phone 1 Ph: 918-3			. (include area code) 0-7081	10. Field and Pool or Exploratory WILDCAT		xploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 35 T26S R27E 290FSL 2050FEL					EDDY COUNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES)	ΓΟ INDICA	TE NATURE O	F NOTICE,	, REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Dee	☐ Deepen ☐ Pro		uction (Start/Resume)	
_	☐ Alter Casing	☐ Hydraulic Fracturing ☐ Recl		☐ Reclam	ation	■ Well Integrity
Subsequent Report	☐ Casing Repair	☐ New Construction		☐ Recomplete		
☐ Final Abandonment Notice	☐ Change Plans	Plug			☐ Temporarily Abandon	
	☐ Convert to Injection	tion		☐ Water Disposal		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for final Drilling 08-10-2017 Spud well. TD 17 Mix & pump 515 sx Class C, 1 08-11-2017 Test csg to 15000 08-13-2017 TD 12-1/4" hole (0 08-14-2017 Mix & pump lead: 1.348 yld. Circ 240 sx to surface 08-17-2017 TD 8-3/4" vertical 08-18-2017 TIH w/ curve asson 08-19-2017 TOH w/ curve asson 08-24-2017 TD 8-3/4" hole (0 08-26-2017 RIH w/ 5-1/2', 173	k will be performed or provide to operations. If the operation resolution in the performed of provide the operation in the operation. 7-1/2" hole @ 405*. RIH w 4.8 ppg, 1.35 yld. Circ 19 for 30 mins. Ok. @ 2223' RIH w/ 9-5/8", 36 610 sx Halcem, 13.5 ppg ace. WOC 12 hours. I hole @ 7115'. TOOH. embly. Sembly. TIH w/ lateral assignment of the operation of the operation in the op	he Bond No. or ults in a multipl d only after all // 13-3/8", 48 5 sx to surfa 6#, J55 LTC , 1.801 yld; t	n file with BLM/BIA e completion or recordequirements, includ #_JI55 STC csg ce. WOC 8 hou csa & set @ 222	Required sumpletion in a ing reclamation set @ 405 set set set set	bsequent reports must be a new interval, a Form 3160 in, have been completed an 5'. NM OIL CONS ARTESIA OI	Filed within 30 days -4 must be filed once and the operator has SERVATION STRICT
, , , ,	Electronic Submission #3 For CIMAI Committed to AFMSS for p	REX ENERGY	, sent to the Carl	sbad /	, [X]	
Name (Printed/Typed) KIMBERLEIGH RHODES			j	ATORY (TE	CLINIQUES I I A	OPD
				IACCEP	LED LONKER	ORD
Signature (Electronic S	ubmission)		Date 09/29/20	17	The state of the s	
	THIS SPACE FO	R FEDERA	L OR STATE	FFICE U	9E 7/12017	MAN
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct Title 18 U.S.C. Section 1001 and Title 43	uitable title to those rights in the ct operations thereon.	subject lease	Title Office	V CA	U OF LAND MANAGEN RLSBAD FIELD OFFIC	
States any false, fictitious or fraudulent s				winiany to ma	any department of a	gency of the Gimen

Additional data for EC transaction #390295 that would not fit on the form

32. Additional remarks, continued

08-27-2017 Mix & pump lead: 775 sx, Class H, 10.3 ppg, 3.6 yld; tail w/ 1890 sx Class H, 14.5 ppg, 1.24 yld. Circ 135 sx to surf. 08-28-2017 Release rig. 09-05-2017 MIT pressure test to 6850# for 30 mins. Good test. Chart.