Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM119271

SUNDRY NOTICES AND REPORTS ON WELLS Artesia

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

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abandoned well. Use form 3160-3 (APD) for such proposals.					6. If findian, Another of Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. HARROUN RANCH FEDERAL COM 2070 2		
2. Name of Operator BTA OIL PRODUCERS LLC	ELL		9. API Well No. 30-015-43360				
3a. Address 104 S PECOS MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-682-3753 Ext: 139			10. Field and Pool or Exploratory Area PURPLE SAGE, WOLFCAMP			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	State	
Sec 20 T23S R29E 680FSL 180FWL					EDDY COUNTY, NM		
·12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE	E, REPORT, OR OTI	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
C No.	☐ Acidize ☐ Deepen		pen	☐ Produc	ction (Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing ☐ Rec		☐ Reclar	nation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	ng Repair		☐ Recon	plete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempo	orarily Abandon	Drilling Operations	
	☐ Convert to Injection	☐ Plug Back		□ Water	Disposal		
testing has been completed. Final Aldetermined that the site is ready for for the control of the	to 345, Set 13-3/8 54.5 NOC 18 hrs and test csg to 2743. Set 9-5/8" 36# NOC 18 hrs and test csg to 10845. Set 7" 29# P-1 st 7" csg shoe to 13ppg.	# J-55 csg @ to 1500 psi fo 5 J-55 csg @ 1500 psi for 3 10 TXP-BTC Good test.	Accepted for re 345'. Cement w or 30 min. Good to 2743'. Cement w 30 min. Good tes csg @ 10829' C	rord - NN ith 375 sx test. ith 955 sx t.	MOCD class NM OIL CONSEI class ARTESIA DIST 1 800 8x NOV 0 7 2	RVATION: RICT 017	
14. I hereby certify that the foregoing is		204007 - 151	d bird - DI MAN		- 0. /	7/ // //	
For BTA OIL PRODUCE			Title REGULATORYANASSED FOR KECORD				
Signature (Electronic S	Submission)		Date 10/05/20	017			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE	JSE007 13/20)	X a Ma	
Approved By					CARLSBAD FIELD OF		
(Instructions on page 2)				7			

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #391027 that would not fit on the form

32. Additional remarks, continued

with 765 sx cement. WOC. Set liner top, cmt circulated to surface. Test liner top to 1000 psi for 30 min. Good test.

03/10/2017 Rig released.