Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD	
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FORM APPROVED
OMB NO. 1004-0137
Evnires: January 31, 2018

5. Lease Serial No. NMLC029426A

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN T	7. If Unit or CA/Agreement, Name and/or No.								
Type of Well	8. Well Name and No. CEDAR LAKE FEDERAL CA 304H								
Name of Operator APACHE CORPORATION		9. API Well No. 30-015-43557							
3a. Address 303 VETERANS AIRPARK LN MIDLAND, TX 79705	. (include area code) 8-1167		10. Field and Pool or Exploratory Area CEDAR LAKE; GLORIETA-YESO						
4. Location of Well (Footage, Sec., T.			11. County or Parish, State						
Sec 3 T17S R31E Mer NMP S 32.865823 N Lat, 103.865140			EDDY COUNTY	, NM					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION									
Notice of Intent	☐ Acidize	☐ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off			
	☐ Alter Casing	☐ Hyd	Iraulic Fracturing	□ Reclamation		■ Well Integrity			
Subsequent Report	Casing Repair	☐ Nev	Construction	☐ Recomp	lete	Ø Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	g and Abandon	☐ Tempor	arily Abandon	Drilling Operations			
	☐ Convert to Injection	🗖 Plug	g Back	□ Water Disposal					
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. BLM-CO-1463 NATIONWIDE NMB-000736 8/20/17: Spud, drlg 17-1/2" hole to 660, run 13-3/8" 48# J55 STC csg to 660', FC @ 618', RU Pay 5, cmt w/ Lead: 600sx Cl C w/2% CaCl2 (1.34yld, 14.8ppg). Circ 201sx to pit, WOC 8 hrs, NU BOP. 8/21-8/23/17: Test csg 1300psi/30min-OK, Drlg 12-1/4" bole f/660-3510', TOH, run 9-5/8" 36# J55 LTC csg to 3510', FC @ 3461', BU Par 5, cmt w/ Lead: 1100sx Cl C w/5% salt, 6% bentonite gel, 3#/sk kolseal, 0.4# defoamer, 0.1.25% CF (1.92yld, 12.9ppg) Tail/ 300sx Cl C w/0.2% retarder (1.32yld, 14.8ppg) Circ 418sx to pit, WOC. RECEIVED									
14. I hereby certify that the foregoing is true and correct. Electronic Submission #390096 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/11/2017 ()									
Name (Printed/Typed) SORINA F	Title SUBMIT	TING CON	TACT						
Signature (Electronic S	Date 09/27/20	117							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Title Office			Date			
Fitle 18 U.S.C. Section 1001 and Title 43 I States any false, fictitious or fraudulent st				willfully to ma	ke to any department or a	gency of the United			

Additional data for EC transaction #390096 that would not fit on the form

32. Additional remarks, continued

8/24-8/26/17: Test csg 1500psi/30miri-OK, drlg 8-1/2 hole f/3510-5190', TOH f/curve assbly, TIH, drlg curve f/5199'-5955', TOH f/lateral assembly, TIH.

8/27-8/31/17: Drlg f/5955'-10278, TD, Circ, LDDP, RU Lewis csg, run 103jts 5-1/2" 20# L80 LTC packers plus assembly to TD, install XO @ 5188', DVT @ 5162', run 7" 29# L80 LTC csg to 5162'.

9/1/17: Finish running csg to TD @ 10278', Circ, RD csg crew, set packers, open DVT, cmt Léad: 450sx Cl C/Poz w/5% salt, 6% bentonite gel, 0.2% retarder, 3#/sk kolséal, 0.4#/sk defoamer, 0.125 CF (2.05yld, 12.6ppg)
Tail: 200sx PVL w/0.3% salt, 5% expanding agent, 0.5% fluid loss, 0.1% antisettling agent, 0.4#/sk defoamer (1.47yld, 13ppg), floats held, circ 224sx to surf/set slips, set BOPs dwn, RR 9/1/2017.