District I
1625 N French Dr., Hobbs, NM 88240
District JI
811 S Frist St. Artesia, NM 88210
District III
1000 Rie Brazos Rd., Aziec, NM 87410
District JV

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr.

Submit one copy to appropriate District Office

District IV 1220 S St Franc						Santa Fe, N	M 87505						AMENDED REPORT
Operator n	I. ame ar			EST FO	OR ALL	OWABLE	AND AU	НО	T			RANS	
-	s II-A, L.P. Bagby, Suite 46	500	² OGRID Number ³ Reason for Filing Code				nde/ Effe	277558					
	2	Change of Oil Transporter											
⁴ API Numbe 30 – 015-43	Lake; (Q Gb SA	⁶ Pool Code 51300											
⁷ Property C 308	Mann 3 F	⁹ Well Numl					ner 5						
11. 10 Su	Mann 3 F	cuciai						3					
Ul or lot no. M	M Section To		18S 27E		Lot ldn	Feet from the 360	North/South Line South		1		East/ West	West line	County Eddy
UL or lot no.	ttom	Hole L	ocatio	on Range Lot Idn		F-4645-	North/South line		East from the L		E 40	West line	- C
M	M 3 1			27E	Lot lan	383	South		360		West		Eddy
Lse Code F			ethed Gas Co Di Re				mit Number 16 (C-129 Effective Date		Date	te 17 C-129 Expiration Date	
		as Transporters										10	
18 Transpor OGRID		^{)o} Transporter Name and Address											²⁸ O/G/W
214754		LPC Crude Oil Marketing LLC 1722 Routh St, Ste 1300										o	
Dallas, TX 7520						s, 1 x /3201							
246624		DCP Midstream PO Box 50020 Midland, TX 79710-0020											G
		NM OIL CONSERVATION											
		ARTESIA DISTRICT											Kara Jawane ng Inggra 9 ng
	1.03	OCT 2 0 2017											
eraj unase												633	
		RECEIVED											
IV. Well 21 Spud Da		Ready	Date		²³ TD	²⁴ PBTD		28 Perforation			²⁶ DHC, MC		
4/7/17 27 Hole Size			4/29/17		5252 g & Tubing Size		5160 29 Depth Se		3200-4910		10	30 Sacks Cement	
110	ne size	<u> </u>		Casn	g ex Tubin	ig size			-		Sacks Cellien		
11					8 5/8		437				•	325	
7 7/8					51/2		5229				1050		
					2 3/8		3547						
V. Well 31 Date New			Datte	ery Date	33 -	Test Date	34 Test Leng		b 35 The De		. P.	essure 36 Csg. Pressure	
Ready Ready						5/19/17	24		(A	35 Tbg. Pressure		sure	Csg. Pressure
37 Choke S	37 Choke Size		^{3/} Oil 89		3	Water 806	⁴⁰ Gas 100						1 Test Method Pumping
42 I hereby certify that the rules of the Oil Conservation Division have been complied 4 th and that the information given above is true and									OIL CO	NSER'	VATIO	V DIVISI	ON
complete to the		Approved by:											
Printed name: Steven J Hunter							Accepted For Record						
Title: Production Manager							Approval Date	e [.]			M	10C	D
F-mail Address: shunter@limerockresources.com Date: Phone													
Date:		nter@lir			com								