Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED

OMB NO. 10	J4-U	137
Expires: January	y 31,	201
ase Serial No		

э.	NMNM8		
6	If Indian	Allottee or Tribe Name	

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMNM869	6. If Indian, Allottee or Tribe Name			
				6. If Indian, All				
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well ☐ Gas Well ☐ Other					8. Well Name at CEDAR CA	8. Well Name and No. CEDAR CANYON 21-22 FEDERAL COM 33		
2. Name of Operator Contact: DAVID STEWART OXY USA INC. E-Mail: david_stewart@oxy.com						133		
3a. Address P.O. BOX 50250 MIDLAND, TX 79710		3b. Phone No Ph: 432-68	. (include area code) 35-5717			ool or Exploratory Are ROSSING BN SP		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or P	11. County or Parish, State		
Sec 21 T24S R29E NWSW 1754FSL 374FWL 32.200496 N Lat, 103.996832 W Lon					EDDY CO	EDDY COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE	, REPORT, OR	OTHER DATA		
TYPE OF SUBMISSION	SUBMISSION TYPE OF ACTION					·		
Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Produc	tion (Start/Resun	ne) 🔲 Water Sl	nut-Off	
_	☐ Alter Casing	□ Нус	Iraulic Fracturing	☐ Reclan	nation	☐ Well Into	egrity	
☐ Subsequent Report	☐ Casing Repair	_	v Construction	☐ Recom	•	Other		
☐ Final Abandonment Notice	☐ Change Plans		g and Abandon	_	rarily Abandon			
13. Describe Proposed or Completed Op-	☐ Convert to Injection	☐ Plu	· ····	☐ Water				
testing has been completed. Final Al determined that the site is ready for f OXY respectfully requests appeared and the site is ready for f OXY respectfully requests appeared and the case of the site is ready for final Proposed Annulus Monitoring The 13-3/8" X 9-5/8" X 12-1/4 are to be mounted on the casi monitoring via the PLC with a communication to formation p and recorded by OXY field pe production/operations well made to assess and rewill be made to assess and respectively.	inal inspection. Plan: " annulus will be monitore ing head. The pressure training head in the pressure training head in the top of resonnel on a weekly basis in agement data system. Events the asset engineer citify the issue	anges from the divia a pressensducer will up to provide cement. The s, with all date will be imme	ure transducer a be used for cont early warning of pressure gauge a being recorded diately notified ar	nit: nd gauge. inuous any potenti will be moi within the	Both ial NM OIL nitored AR	CONSERVAT		
	Acc	epted for re	//- 6-/7 cord - NMOCD			RECEIVED		
14. I hereby certify that the foregoing is	Electronic Submission #	(Y USA INC.,	sent to the Carlsh	oad /	1			
Name (Printed/Typed) DAVID ST	EWART	•	Title SR. RE	GULATOR	ADV/SOY		(
Signature (Electronic			Date 10/05/2					
	THIS SPACE FO	OR FEDERA	AL OR STATE	OFFICE	use oct se	2017	MM	
Approved By Conditions of approval, if any, are attache ertify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to co	uitable title to those rights in the		Title	BU	FEAU SEAD FIC			
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a	crime for any p	erson knowingly and	willfully to n	nake to any departm	nent or agency of the U	nited	
• • •	-						 	

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #391054 that would not fit on the form

32. Additional remarks, continued

Received verbal approval BLM Chris Walls - 6/11/17.