State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

riate District Offic

District III 1000 Rio Brazos	Rd., Aztec	, NM 87410			l Conservation			Subn	nit to A	ppropriat	e District 5 (Copies			
District IV 1220 S St Franc	cis Dr., San	ta Fe. NM 87	20 South St. Santa Fe, NI					1 43.00%	NDED RE	יים מ					
	I.			R ALI	LOWABLE		ТНО	RIZAT	ION	то т	RAN:	-		roki	
Operator r	name and	Address		² OGRID Number											
Lime Roc		3 Reason fo				277558 or Filing Code/ Effective Date									
Farmington	•			Oil Transporter Chan											
API Number Pool Name 30 - 015-40980 Atoka, Glorieta-Y									⁶ Pool Code 3250						
30 - 015-4 Property C								⁹ Well Number							
390	638	1	perty Nar		EVEREST 14 M				9						
II. 10 Surface				Lot Idn Feet from th		e North/South		Feet from the Ea		F45	ast/West line				
Ut or lot no.	Section 14	18-S	26-E	4	915	Line		1 1		WES		EDI	County OY	Ì	
LL		<u> </u>		<u> </u>		SOUTH		<u> </u>							
UL or lotno.		ole Locati		T an Ida	Foot from the	he North/South line		Fact from the		East/West line			e County		
CL or lotho.	Section	Township	Range	Lot Idn	reet from the	: North/South time		rectitom the		Last West in		County		l	
12 Lse Code 13 Pro		cing Method	14 Gas Connection		¹⁵ C-129 Pern	mit Number 16 (C-129 Effective I		Date 17 C		-129 Expiration Date			
P		Code P	Date READY												
UL Oil:	and Gas	Transpo	J		L		1								
18 Transpor		¹⁹ Transporter Name									T	²⁰ O/G/W			
OGRID		and Address													
214754		LPC Crude Oil Marketing, LLC										0			
			7520	75201											
246624									G	,					
		370 17th St, Suite 2775, Denver, CO 802							02						
	NM C	OIL CONSERVATION													
		ARTESIA DISTRICT													
			1 2	017											
Li						RECE	IVE	D				Country and Survey	ad participants in a training		
		letion Dat		-,	²³ TD	24 PBT	<u> </u>	25 p.			т	26 D.F	C MC		
²¹ Spud Date 9/21/17		²² Ready 10/26			4300'	4230'		²⁵ Perfora 2650'-39				²⁶ DHC, MC			
27 Hole Siz		28 Casing		& Tubing Size		29 Depth S		iet		38 S		acks Cement			
						12201					······································				
11"		8-5		-5/8" 24#		1239'					500 sx				
7-7/8"		5-1		-1/2" 17#		4272'				900 sx					
			3.7	/8" tubin		2936'							~ ~~~		
7/ 37/ 14	77 . 70		2-1	/o tubig	в 1										
V. Well Test 31 Date New Oil		Data 32 Gas Delivery Date		33 Test Date		34 Test Leng		th ³⁵ T		Tbg. Pressure		36 C	sg. Pressu	re	
						24 Hours						Oog, x i would			
37 Choke Size		³⁸ Oil (³⁸ Oil (bbls)		Vater (bbls)	Gas (MCF))		·····			est Metho Pumping	xd	
⁴² I hereby cer	rtify that t	he rules of t	he Oil Con	servation	Division have		***************************************	OIL CO	NSER	/ATIO	N DIVIS	SION			
been complie	d with and	I that the inf	ormation g	given abov							_	_			
complete to the	Approved by: Accepted For Record														
	NMOCD														
Printed name	: Mike P	ippin				Title:									
Title: Petro	Approval Date: 11-22.2017							m							
E-mail Addre	ss: mik	e@pippinllo	.com											0	
Date: 11/20/1									-						