000	To Appropriate Distric	21	State of New Me	exico		Form C-103
Office District 1 - (575)			Minerals and Natu	ral Resources	AUGULA DIALO	Revised July 18, 2013
1625 N. French District II – (575	Dr., Hobbs, NM 8824				WELL API NO. 30-015-44001	
	Artesia, NM 88210		ONSERVATION		5. Indicate Type of	ease
District III - (50	95) 334-6178 s Rd., Aztee, NM 874.	12	220 South St. Frai		STATE	FEE
District IV - (50		10	Santa Fe, NM 8'	7505	6. State Oil & Gas I	
1220 S. St. Fran 87505	cis Dr., Santa Fe, NM					
07505	SUNDRY N	OTICES AND RE	PORTS ON WELLS	}	7. Lease Name or U	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					SOLARIS EDDY	STATE
1. Type of Well: Oil Well 🔲 Gas Well 🗌 Other SALT WATER DISPOSAL					8. Well Number 2	
2. Name of Operator SOLARIS WATER MIDSTREAM, LLC					9. OGRID Number 371643	
3. Address of Operator 9811 KATY FWY, SUITE 900 HOUSTON TEXAS 77024					10. Pool name or W	ildcat
					SWD; DEVONIAN	
4. Well Loca	ation					
Unit	t LetterK	:_2267_feet fr	om the _SOUTH_ li	ne and 2469_feet	from the _WEST_line	
Sect	tion 2			Range 29E	NMPM	County EDDY
		11. Elevatio	n <i>(Show whether DR</i>			
			3022 GR			
	12. Che	ck Appropriate	Box to Indicate N	lature of Notice,	, Report or Other D	ata
			τo·	SUF	SEQUENT REPO	DRT OF
PERFORME	REMEDIAL WORK		ABANDON	REMEDIAL WOR		
	ILY ABANDON					
	TER CASING			CASING/CEMEN		
				UNUNUUUU		
	COMMINGLE					
OTHER:	OP SYSTEM			OTHER:		П
13. Desc	ribe pronosed or c	completed operation			nd give pertinent dates,	including estimated date
o F ate		Junet) SEE DI	LE 19.15.7.14 NMA	C. For Multiple Co	ompletions: Attach wel	have diagram of
	uting any propose osed completion o					loore diagram of
propo	osed completion o	r recompletion.		-		
propo	osed completion of to leaking 7 5/8"	r recompletion.	uts of 7 5/8", 39.00#,	, P-110, STL Flush	Joint stub liner, stung i	nto 7 5/8" liner top at
propo Due 9,309	osed completion o to leaking 7 5/8" 9' and O-Tex Energy	er recompletion. liner top, ran 13 join rgy Services cemen	ted stub liner with 75	5 sacks of Class H	containing .35% retarde	nto 7 5/8" liner top at r + .05% fluid loss +
propo Due 9,309 .2%	osed completion o to leaking 7 5/8" 9' and O-Tex Ener friction reducer (r	or recompletion. liner top, ran 13 join rgy Services center nixing H20 4.30 ga	ted stub liner with 75 ls/sack, yield 1.06 cu	5 sacks of Class H of bic feet/sack, weig	containing .35% retarde ht 16.4#/gallon). Ceme	nto 7 5/8" liner top at r + .05% fluid loss + nting operations
propo Due 9,309 .2%	to leaking 7 5/8" 9' and O-Tex Ener friction reducer (r pleted 1 1/1 1/2017	r recompletion. liner top, ran 13 join rgy Services cemen nixing H20 4.30 ga @ 4:45 PM CDT.	ted stub liner with 73 ls/sack, yield 1.06 cu New top of 7 5/8" li	5 sacks of Class H (bic feet/sack, weig ner @ 8,723' and b	containing .35% retarde ht 16.4#/gallon). Ceme ottom of liner remains (nto 7 5/8" liner top at r + .05% fluid loss + nting operations @ 13,935' KB
propo Due 9,309 .2%	to leaking 7 5/8" 9' and O-Tex Ener friction reducer (r pleted 1 1/1 1/2017	r recompletion. liner top, ran 13 join rgy Services cemen nixing H20 4.30 ga @ 4:45 PM CDT.	ted stub liner with 73 ls/sack, yield 1.06 cu New top of 7 5/8" li	5 sacks of Class H (bic feet/sack, weig ner @ 8,723' and b	containing .35% retarde ht 16.4#/gallon). Ceme ottom of liner remains (nto 7 5/8" liner top at r + .05% fluid loss + nting operations @ 13,935' KB v with 16.3#/gallon mud.
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