

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-44001
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SALT WATER DISPOSAL.		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator SOLARIS WATER MIDSTREAM, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 9811 KATY FWY, SUITE 900 HOUSTON TEXAS 77024		7. Lease Name or Unit Agreement Name SOLARIS EDDY STATE
4. Well Location Unit Letter <u>K</u> : 2267 feet from the <u>SOUTH</u> line and 2469 feet from the <u>WEST</u> line Section <u>2</u> Township 26S Range 29E NMPM County EDDY		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3022 GR		9. OGRID Number 371643
		10. Pool name or Wildcat SWD; DEVONIAN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Due to leaking 7 5/8" liner top, ran 13 joints of 7 5/8", 39.00#, P-110, STL Flush Joint stub liner, stung into 7 5/8" liner top at 9,309' and O-Tex Energy Services cemented stub liner with 75 sacks of Class II containing .35% retarder + .05% fluid loss + .2% friction reducer (mixing II20 4.30 gals/sack, yield 1.06 cubic feet/sack, weight 16.4#/gallon). Cementing operations completed 11/11/2017 @ 4:45 PM CDT. New top of 7 5/8" liner @ 8,723' and bottom of liner remains @ 13,935' KB measurement. WOC 26 hours and pressure tested 7 5/8" stub liner to 1,000# for 30 minutes successfully with 16.3#/gallon mud.

Spud Date:

04/22/2017

Rig Release Date:

NM OIL CONSERVATION
ARTESIA DISTRICT

NOV 20 2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

RECEIVED

SIGNATURE Teena Robbins TITLE Office Manager DATE 11/14/2017

Type or print name Teena Robbins E-mail address: teena.robbs@solarismidstream.com PHONE: 432-203-9024
For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 11-21-17
Conditions of Approval (if any):