NM OIL CONSERVATION

State of New Mexico

ARTESIA DISTRICT

Form C-101 Revised July 18, 2013

Energy Minerals and Natural Resources NOV 1 $7\,$ 2017

Oil Conservation Division

☐AMENDED REPORT

1220 South St. Francis Dr.

RECEIVED

District IV

<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240

District 11

Phone: (575) 393-6161 Fax: (575) 393-0720

Pistrict III

1000 Rio Brazos Road, Aztec, NM 87410

Phone: (575) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 **Santa Fe, NM 87505**

APPLI	CATIO	N FOR	Operator Name	ond Add	<u> </u>	ENTER,	DEEPEN	, PLUGBAC	K, OK AD OGRID Num	D A ZUNE		
PODCO	10		Operator Name		260737							
BOPCO, LP 6401 Holiday Hill Rd, Bldg S, Suite 200 Midland, TX 79707												
* Prope	* Property Code Poker Lake Unit Big Sinks 32 SWD								30-015-44569			
L	JAW		FUKEI LAKE U	riit biq	^{7.} Surface	Location						
UL - Lot						et from	N/S Line	Feet From	E/W Line	County		
Н	32	255	31E	2,524			North	607	East	Eddy		
				* I	roposed Bot	tom Hole l	ocation					
UL - Lot	Section	Township	Range Lo		t Idn Fe	et from	N/S Line	Feet From	E/W Line	County		
					9. Pool Inf	ormation			 			
SV	SWD; Devonian							Pool Code 96101				
				A	dditional We	ll Informat	ion					
	Work Type 12. Well Type 13. Cable/							14. Lease Type	15. Gr	15. Ground Level Elevation		
1	NW 16 Multiple			D R				STATE 19 Contractor		3,282' 20. Spud Date		
				Proposed Depth 8,250' DEVON					AS	ASAP		
Depth to Grou	nd water		Dista	ince from	nearest fresh wa	ter well		Distance t	o nearest surface	nearest surface water		
		 -		Propo	sed Casing a			Saulta a C		Fair val TOC		
Туре	Hole 24				sing Weight/ft		tting Depth	Sacks of C	ement	nent Estimated TOC 0'		
Surface			18.625		87.5# BTC		825'	1256				
Inter	17	7.5	13.375 				4,000'	1922		0'		
Prod	od 12.25 9.625			P-110 53.5# LTC			12,000'	2319		3,000'		
					ent Progran							
Prod Liner:	3. <u>5" hole,</u>	7" P-110 3	2# BTC csg @	11,900)'-16,810' w/ <u>5</u>	29sx cmt.	OC @ 11,90	0'. Prod hole: 6"	16,810'-18,2	50'		
			22.	Propos	sed Blowout	Prevention	Program					
	Type Working Pressure						Test Pressure		Manufacturer			
Cameror	Cameron Double Ram 10,000psi						5,000psi					
			given above is t	rue and	complete to the		OIL	CONSERVAT	ION DIVIS	ION		
	ify that I b	ave complied	d with 19.15.14.	9 (A) NN	AAC 🛚 and/or							
19.15.14.9 (B				•		Approve	а ву:)	100				
Signature: Lecy Landes							Saymond H. Didany					
Printed name: Kelly Kardos							Title: Geologist.					
Title: Regu	atory Co	ordinator				Approve	d Date: //	22-/7 Ex	piration Date:	11-22-19		
E-mail Addre		y_kardos@	xtoenergy.co	m								
11 14	Date: 11-16-17 Phone: 432-620-4374						Conditions of Approval Attached 6108.					

NM OIL CONSERVATION

ARTESIA DISTRICT

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

² Dedicated Acres

1 A DI March

³ .loint or Infill

⁴ Consolidation Code

State of New Mexico

1220 South St. Francis Dr.

Santa Fe, NM 87505

NOV 1 7 2017

Form C-102

Revised August 1, 2011 Energy, Minerals & Natural Resources Department RECEIVED RECEIVED OIL CONSERVATION DIVISION

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	15-4			96101		SWD; DEVONIAN						
3200	Code	PLU BIG SINKS 32 SWD								⁶ Well Number		
⁷ OGRID No. 260737		⁸ Operator Name BOPCO, L.P.								⁹ Elevation 3282'		
					10 Surface L	ocation						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County		
Н	32	25 S	31 E		2,524	NORTH	607	EAST		EDDY		
			11 Bott	tom Hole	Location If	Different From	Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

⁵ Order No.

