

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-05284
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTION		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LINN OPERATING, LLC		6. State Oil & Gas Lease No. FEDERAL NMLC029395B
3. Address of Operator 600 TRAVIS ST., SUITE 1400, HOUSTON, TX 77002		7. Lease Name or Unit Agreement Name TURNER B
4. Well Location Unit Letter <u>L</u> : <u>2080</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>20</u> Township <u>17S</u> Range <u>31E</u> NMPM County <u>EDDY</u>		8. Well Number 012
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3826 GL		9. OGRID Number 269324
		10. Pool name or Wildcat GRAYBURG JACKSON;SR-O-G-S

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LINN OPERATING, LLC IS RESPECTFULLY SUBMITTING A REQUEST TO PERFORM REMEDIAL OPERATIONS TO RETURN THE REFERENCED WELL BACK TO INJECTION. THIS WELL FAILED AN MIT AND CORRECTIVE ACTION NEEDS TO BE COMPLETED.

THE PROPOSED REMEDIAL PROCEDURE AND WELLBORE DIAGRAMS ARE ATTACHED FOR YOUR REVIEW AND APPROVAL.

NM OIL CONSERVATION
ARTESIA DISTRICT

NOV 16 2017

Spud Date:

Rig Release Date:

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Manager

DATE 11/14/2017

Type or print name Debi Gordon

E-mail address: dgordon@linnenergy.com

PHONE: 281.840.4010

For State Use Only

APPROVED BY: RICHARD INGE

TITLE COMPLIANCE OFFICER

DATE 11/16/17

Conditions of Approval (if any):



TURNER B 12
API#: 30-015-05284
Eddy County, New Mexico

REMEDIAL PROCEDURE TO RETURN WELL TO INJECTION

1. MIRU WOR, Hold PJSM
2. ND WH, NU BOPs
3. Unset AD-1 Pkr @ 1,844', POOH w/ Pkr & stand back 59 jts 2-3/8" IPC tbg
4. Unload workstring
5. PU & RIH w/ RBP & Pkr on WS
6. Set RBP @ +/- 1,840'
7. Set Pkr @ pressure test RBP to 500 psi
8. Dump 10' sand on top of RBP
9. Isolate csg leak w/ Pkr
10. Obtain two separate pump-in rates and pressures
11. Plan squeeze job w/ cement company & engineers
12. MIRU cement company, Hold PJSM
13. Establish injection rate and squeeze csg leak
14. RD cement company & WO cmt
15. Release pkr & POOH w/ tbg
16. PU & RIH w/ 4-3/4" bit & drill collars
17. DO cmt & RIH to RBP @ 1,840', circ hole clean
18. Pressure test squeeze to 500 psi
19. POOH w/ tbg & LD bit & drill collars
20. RIH w/ retrieving tool and retrieve RBP @ 1,840'
21. POOH laying down WS & RBP
22. RIH w/ injection tubing as follows

59 jts 2-3/8" IPC Tbg
2-3/8" L-10 On/Off Tool w/ 1.87" ID Profile
5-1/2" AD-1 Pkr @ +/- 1,844'
6' x 2-3/8" IPC pup jt
2-3/8" WLRG

23. Circulate Pkr fluid & set Pkr @ +/- 1,844' ✓
24. Pressure test backside to minimum of 350 psi
25. ND BOPs, NU WH
26. RDMO WOR
27. Notify OCD & Perform MIT test

Turner B 12

Eddy County, NM

API: 30-015-05284

7" 20# csg @ 609'

Cmt'd w/ 50 sx

TOC unknown, Calc @
132' (guage hole)

Tubing Detail (10/18/04):

59 jts 2-3/8" IPC Tbg

5-1/2" AD-1 Pkr @ 1,844'

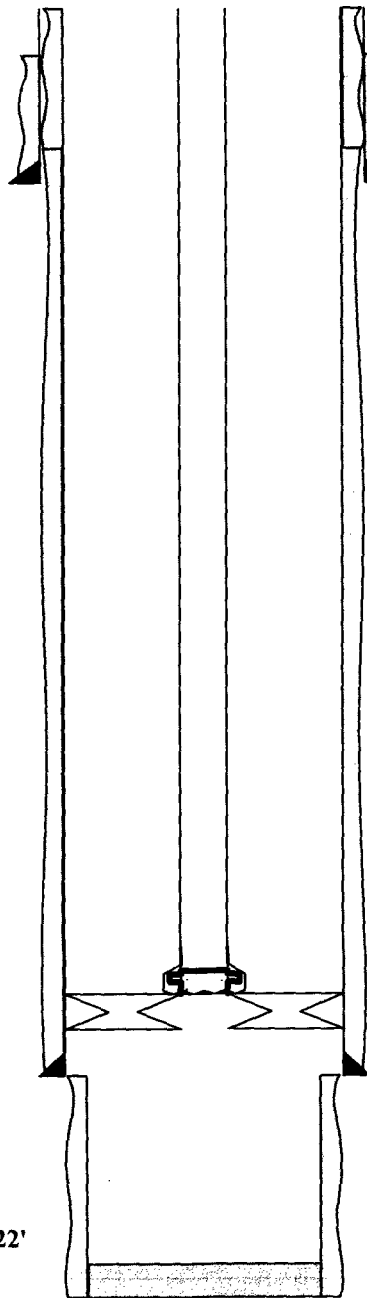
5-1/2" 14# csg @ 1,875'

Cmt'd w/ 100 sx

TOC unknown, TOC @ 501'
(gauge hole)

5" OH f/ 1,875'-2,022'

CURRENT



10/19/04: Found bad csg f/ 595' to surf. Set CIBP @ 1840' & Sqz cmt f/ 595' to surf. Drill out cmt f/ 49'-635' w/ 4-3/4" bit. DO CIBP & junk to 1877'. Wash over junk to 1880', retrieved 12' cut pipe.

Seven Rivers (1,875'-2,022')

5/25/44: Stim 1,910'-2,010' w/ 210 qts nitro

10/10/51: Acidized w/ 3000 gals 15%

10/30/03: Acidized

10/18/04: Pump acid job w/ rock salt

TD @ 2,022'

Turner B 12

Eddy County, NM

API: 30-015-05284

PROPOSED RTI

7" 20# csg @ 609'

Cmt'd w/ 50 sx

TOC unknown, Calc @

132' (guage hole)

Proposed Tbg Detail

59 jts 2-3/8" IPC Tbg

2-3/8" L-10 On/Off Tool w/

1.87" ID Profile

5-1/2" AD-1 Pkr @ +/- 1,844'

6' x 2-3/8" IPC pup jt

2-3/8" WLRG

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Cmt'd w/ 100 sx

TOC unknown, TOC @ 501'

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