

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM98120

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
89200027608. Well Name and No.
SKELLY UNIT 819. API Well No.
30-015-05371-00-S110. Field and Pool or Exploratory Area
GRAYBURG11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION

2. Name of Operator

LINN OPERATING INCORPORATED E-Mail: DGORDON@LINNENERGY.COM

Contact: DEBI GORDON

3a. Address

600 TRAVIS STREET SUITE 5100
HOUSTON, TX 77002

3b. Phone No. (include area code)

Ph: 281-840-4010
Fx: 832-209-4340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T17S R31E SESE 810FSL 660FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Linn is respectfully submitting a plug and abandon operational report for the referenced well in Eddy County, NM.

Plug and abandon operations were completed on 10/20/2017. A wellbore diagram is included in this submittal.

NM OIL CONSERVATION
ARTESIA DISTRICT
NOV 22 2017

RECLAMATION
DUE 4-20-18

14. I hereby certify that the foregoing is true and correct.

RECEIVED
Electronic Submission #393167 verified by the BLM Well Information System
For LINN OPERATING INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by JAMES AMOS on 11/09/2017 (18JA0008S)

Name (Printed/Typed) DEBI GORDON

Title REGULATORY MANAGER

Signature (Electronic Submission)

Date 10/26/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Accepted for Record

Approved By <i>James A. Amos</i>	Title <i>Supv. AET</i>	Date <i>11-9-17</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>CHO</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

SKELLY UNIT #081
EDDY COUNTY, NM, API#: 30-015-05371
PLUG & ABANDON OPERATIONAL SUMMARY

09/28/17 Location too muddy for rig access.
10/17/17 MIRU Plugging equipment. Dug out cellar.
10/18/17 Pump'd MLF down tbg, tbg on vacuum. ND well head, NU BOP. Released 5 1/2" packer, Pump'd MLF down 5 1/2" csg. & POH w/ 51 stands 2 3/8" IPC tbg. Set 5 1/2" CIBP @ 3250'. Circulated hole w/ MLF. Pressure tested csg, held 500 psi. Spotted 25 sx class C cmt @ 3250-3003'. Spotted 25 sx class C cmt @ 2900-2653'. Spotted 25 sx class C cmt @ 1860-1613'. WOC.
10/19/17 Tagged plug @ 1633'. Perf'd csg @ 850'. Pressured up on perms to 600 PSI. Spotted 25 sx class C cmt w/ 2% CACL @ 900-653'. WOC. Tagged plug @ 697'. Perf'd csg @ 690' (per Jim Hughes w/ BLM's request). Pressured up on perms to 600 psi. Bled off pressure. Perf'd csg @ 100', pressured up to 600 PSI. ND BOP. Spotted 70 sx class C cmt @ 690' & circulated to surface. Rigged down and moved off.
10/20/17 Moved in backhoe and welder. Dug out cellar. Cut off wellhead. Welded on "Underground Dry Hole Marker". Backfilled cellar. Cut off deadmen. Cleaned location, moved off.

FINAL PLUG AND ABANDON OPERATIONS COMPLETED 10/20/2017

Skelly Unit #81

Eddy County, NM

API: 30-015-05371

P&A'd 10/20/2017

FINAL PLUG & ABANDON

8-5/8" 24# J-55 csg @ 799'

Cmt'd w/ 100 sx, Circ to surface

Perf @ 100', held 600 psi, no sqz
Spot 70 sx "C" f/ 690'-Surface

Perf @ 690', held 600 psi, no sqz

Perf @ 850', held 600 psi, no sqz
Spot 25 sx "C" cmt f/ 697'-900'

25 sx "C" cmt f/ 1,633'-1,860'

25 sx "C" cmt f/ 2,653'-2,900'

CIBP @ 3,250' w/ 25 sx "C" cmt
TOC @ 3,003'

5-1/2" 16# J-55 csg @ 3,784'

Cmt'd w/ 375 sx

TOC @ 1,435' (CBL)

Grayberg/San Adres Perfs 3,300'-3,745'
4/30/66: Perforate selectively w/ 1 SPF. Frac
w/ 45,000# 20/40

4-3/4" Open hole

f/ 3,840'-3,910'

TD 3,910'