Office	State of New M	exico			m C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-22764 5. Indicate Type of Lease		
District III - (505) 334-6178	1220 South St. Francis Dr.		STATE		7 1
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	o. State Off &	Gas Lease No.	
87505					
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Wright JA		
PROPOSALS.)			8. Well Number		
1. Type of Well: Oil Well Gas Well Other P&A			2		
2. Name of Operator			9. OGRID Number		
EOG Y Resources, Inc.			025575		
3. Address of Operator			10. Pool name or Wildcat		
104 South Fourth Street, Artesia, N	NM 88210		Atoka; Gloriet	a-Yeso	
4. Well Location					
Unit Letter A :	990 feet from the Nor	th line and	330 feet from	om the <u>East</u>	line
Section 33	Township 18S R	ange 26E	NMPM E	ddy County	
	11. Elevation (Show whether DI	R, RKB, RT, GR, etc.)		
	3375	5'GR			
12. Check A	Appropriate Box to Indicate N	Nature of Notice.	Report or Othe	er Data	
		,	1		
			SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	k 🔲	ALTERING CA	-	
TEMPORARILY ABANDON	CHANGE PLANS 🔲	ILLING OPNS.	P AND A	\boxtimes	
PULL OR ALTER CASING	MULTIPLE COMPL	T JOB 🔲			
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM		071175			
OTHER:		OTHER:			
	pleted operations. (Clearly state all				
proposed completion or rec	ork). SEE RULE 19.15.7.14 NMA	C. For Multiple Co	inpletions: Attaci	i wellbore diagram	101
proposed completion of rec	ompletion.				
11/7/17 - MIRU. Opened well/bled	off Pumped 30 bbls brine down	5-1/2" to kill well	POOH with produc	ction equipment 1	VII BOP
Set a CIBP at 2672'. Ran gyro surv		7 172 to kill Well. 1	COII with produ	stion equipment.	(O DOI)
11/8/17 – Tagged CIBP. Circulated 60 bbls fresh water. Tested casing to 500 psi, good. Spotted 37 sx Class "C" cement from 2672'-					
2137' calc TOC. WOC. Tagged TOC at 2125'. Spotted 25 sx Class "C" cement from 1150'-910' calc TOC.					
11/9/17 – ND BOP. Spotted 12 sx Class "C" cement from 125' and circulated up to surface.					
11/13/17 – Cut off wellhead. Install	ed dry hole marker and cut off anc	hors. WELL IS PL	UGGED AND A	BANDONED.	
				ONCED!	VATION
			NN	OIL CONSER	MALION.
				NOV 1 6 20	17
Ţ 		<u> </u>		RECEIVE)
Spud Date:	Rig Release D	ate:			L.
<u> </u>		L			
I hereby certify that the information	above is true and complete to the b	est of my knowledg	e and belief.		
1	1	, , ,	,		
11:					
SIGNATURE Juna Lu	urla TITLE	Regulatory Specialis	stDATE	November 14, 201	7
Type or print name Tina Hue	erta E-mail address: tina	nuerta@eogresource	s.com PHON	E: <u>575-748-416</u>	58
For State Use Only		۸ ۵			
APPROVED BY:	Of - TITLE State	4	DATE /	1-11-17	
Conditions of Americal (if any):	JA IIILE JA	7 1/50	DATE_//		_
Conditions of Approval (if any):		,			