

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. GOLD RUSH 30 FED 6
2. Name of Operator COG OPERATING LLC		9. API Well No. 30-015-31198-00-S1
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-221-0467	10. Field and Pool or Exploratory Area NASH DRAW
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T23S R30E NENE 430FNL 710FEL		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

10/19/17 MIRU Plugging Equipment. POH w/ 103 7/8" rods, 171 3/4" rods, 7 K-Bars, & pump. Dug out cellar. 10/20/17 ND well head, NU BOP. Unset tbg anchor, worked tbg free, POH w/ 227 jts of 2 7/8" tbg. 10/23/17 RIH w/ tbg & drill bit to 7100'. POH. Set 5 1/2" CIBP @ 7070'. Circulate hole w/ MLF, pressure tested csg, held 500 psi. Spotted 25 sx class C cmt @ 7070-6818'. Spotted 25 sx class C cmt @ 5850-5598'. 10/24/17 Spotted 30 sx class C cmt @ 4250-3947'. NU BOP, ND well head. RU casing jacks & cut 5 1/2" csg @ 3000'. Pulled stretch on csg, csg not free. ND BOP & pressure tested csg to 500 psi. 10/25/17 Spotted 45 sx class C cmt w/ 2% CACL @ 3335-2885'. WOC. Tagged plug @ 2414'. Spotted 50 sx class C cmt @ 2414-1919'. WOC. 10/26/17 Tagged plug 1939'. Perf'd @ 1850', pressured up on perms to 500 psi. Spotted 50 sx class C cmt w/ 2% CACL @ 1939-1434'. WOC. Tagged plug @ 1350'. Perf'd csg @ 1300'. Set packer @ 60', pressured tested perms & csg, held 600 psi. Spotted 50 sx class C cmt @ 1350-845'. WOC. 10/27/17 Tagged plug @ 942'. Spotted 45 sx class C cmt w/ 2% CACL @ 942-487'. WOC. Tagged plug @ 480'. Perf'd csg @ 350'. Pressured up on perms to 500

NM OIL CONSERVATION

ARTESIA DISTRICT

NOV 22 2017

RECEIVED

Accepted for record - NMOC

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #394639 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 11/15/2017 (17PP0732SE)	
Name (Printed/Typed) BRIAN MAIORINO	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 11/09/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved By <i>James A. Arma</i>	Title <i>Supv. PET</i>	Date <i>11-15-17</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>MO</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #394639 that would not fit on the form

32. Additional remarks, continued

psi. Spotted 25 sx class C cmt @ 480-228'. WOC. 10/30/17 Tagged plug @ 265'. Perf'd csg @ 100'. Pressured up on perms to 500 psi. Spotted 20 sx class C cmt @ 150' & circulated to surface. Rigged down and moved off. 11/08/17 Moved in backhoe and welder. Dug out cellar. Cut off well head. Welded on "Underground Dry Hole Marker". Backfilled cellar. Cut off deadmen. Cleaned location, moved off.