Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office
FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/A	7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well							
Oil Well Gas Well Other					8. Well Name and No. USA 9 Federal Com #002Q		
Name of Operator Colgate Operating, LLC				9. API Well No. 30-015-32202	9. API Well No. 30-015-32202		
3a. Address		3b. Phone No. (include	area code)	10. Field and Poo	or Explo	ratory Area	
306 W. Wall St. Suite 500 Midland , TX 79701		432.695.4222		Angel Draw; Up	per Penn	ı	
4. Location of Well (Footage, Sec., T Section 9, T20S, R28E 660' FNL, 860' FEL	R.,M., or Survey Description)			11. Country or Pa New Mexico, Ec			
12. CHEC	CK THE APPROPRIATE BOX	X(ES) TO INDICATE	NATURE C	OF NOTICE, REPORT OR (	OTHER D	ATA	
TYPE OF SUBMISSION			TYPE OF ACTION				
✓ Notice of Intent	Acidize	Deepen		Production (Start/Resum	e) [	Water Shut-Off	
V Notice of filterit	Alter Casing	Fracture Treat		Reclamation		Well Integrity	
Subsequent Report	Casing Repair	New Construc	tion	Recomplete	¥	Other Change of Operator	
	Change Plans	Plug and Abar	ndon	Temporarily Abandon			
Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposal			
the proposal is to deepen directions. Attach the Bond under which the was following completion of the involve testing has been completed. Final determined that the site is ready for This is notification that Colgate Ope	vork will be performed or proved operations. If the operation Abandonment Notices must be final inspection.)	vide the Bond No. on fi in results in a multiple of the filed only after all req	le with BLM ompletion o uirements, i	M/BIA. Required subsequent or recompletion in a new into	it reports n erval, a Fo	nust be filed within 30 days rm 3160-4 must be filed once	
Colgate Operating, LLC accepts all lease.	applicable terms, condition	s, stipulations and re	strictions o	oncerning operations con-	ducted or	n this lease(s), or portion of	
				Accepted for reco	2.7-	17_	
BLM Bond No.: NMB001382 Surety No: B010098 Bond Amount: \$25,000.00 Execution date: 7/25/2016				Accepted for rec	ond - Ni	MOCD	
BLM Bond No.: NMB001405		9	SFF AT	TACHED FOR			
Surety No: B010205 Bond Amount: \$280,000.00 Execution date: 10/17/2016	conditions of Approval				L		
Change of Operator Effective: 7/31/2 Former Operator: Chi Operating	2017						
14. I hereby certify that the foregoing is to Name (Printed/Typed) Mikah Thomas	rue and correct.	Title	Operations	Tech, Colgate Operating	, LLC		
Signature MHQQ	$\gamma$	Date 1	1/24/	2017			
<del></del>	THIS SPACE I	FOR FEDERAL (	OR STA	TE OFFICE USE			
Approved by						1 .	
C. Nilman	ier	]r	itle <i>E</i>	hainser	Date	11/15/17	
Conditions of approval, if any, are attached that the applicant holds legal or equitable the entitle the applicant to conduct operations	itle to those rights in the subject		office	ingineer BUM-CEC	)	, — <del>- , — , — , — , — , — , — , — , — , — , </del>	

## BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St-Carlsbad, NM 88220 Ph: (575) 234-5972

## Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days.

  10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.