Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OFFISION FIELD OFFICER APPROVED
Expires: January 31, 2018 OCD AFTG Bease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

SUNDRY Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name					
SUBMIT IN T	7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well Gas Well Oth	8. Well Name and No. MERIDIAN FEDERAL 002H					
2. Name of Operator Contact: MIKAH THOMAS COLGATE OPERATING, LLC E-Mail: mthomas@colgateenergy.com					9. API Well No. 30-015-41252	
3a. Address 306 WEST WALL STREET MIDLAND, TX 79701	. (include area code) 5-4272 5-4063		10. Field and Pool or Exploratory Area PARKWAY; BONE SPRING			
4. Location of Well (Footage, Sec., T			11. County or Parish	ı, State		
Sec 3 T20S R29E 330FNL 66 32.609008 N Lat, 104.069351			EDDY COUNTY, NM			
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE	, REPORT, OR OT	THER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent ■ Notice of Intent Notice of Inten	☐ Acidize	☐ Acidize ☐ Deepen ☐ Product		tion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing ☐ Hydraulic I		raulic Fracturing	☐ Reclamation		■ Well Integrity
☐ Subsequent Report	Subsequent Report		Construction	□ Recomplete		Other
☐ Final Abandonment Notice	☐ Change Plans ☐ Plu		g and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection ☐ I		g Back		Disposal	
13. Describe Proposed or Completed Op- lf the proposal is to deepen direction: Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re pandonment Notices must be fil	give subsurface the Bond No. or sults in a multipl	locations and measu in file with BLM/BIA ie completion or reco	red and true v Required su mpletion in a	ertical depths of all per obsequent reports must to new interval, a Form 3	tinent markers and zones. be filed within 30 days 160-4 must be filed once
Colgate Operating, LLC is tak	ing over operations of this	s well.				
Colgate Operating, LLC accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease(s), or portion of lease.					NM	OIL CONSERVATIO
BLM Bond No: NMB001405 Surety No: B010205 Bond Type: Statewide/NM Bond Amount: \$280,000.00	y No: B010205 Type: Statewide/NM CONDITIONS OF					NOV 2 2 2017
Execution Date: October 17, 2016					1.05	RECEIVED
Former Operator: Manzano, L	LC As	Cepted for n	Y-27-17 cord - NMOCI))		
14. I hereby certify that the foregoing is	Electronic Submission #	E OPERATING	, LLC, sent to the	Carlsbad		
Name (Printed/Typed) MIKAH THOMAS Ti				TIONS TE		
					·	
Signature (Electronic S	Submission) THIS SPACE FO	OP SEDERA	Date 03/27/2			
	THIS SPACE PO		LONGIAIL		·	
Approved By Charles	Nimmer		Title Petn	oleum	Engineer	Date 11/15/17
Conditions of approval, if any, are attache ertify that the applicant holds legal or equ			Office	RIM - C	CFC)	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days.

 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe. NM.