District I 1625 N. French Dr., Hobbs, NM 88240 District II

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District III	Artesia, Ni			Oi	l Conservat	ion Division		Submi	t one co	py to app	propriate District Office	ce
1000 Rio Brazos Rd., Aztec, NM 87410 District IV						t. Francis Dr.    AMENDED REPORT						T
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202 S Cheye Tulsa, OK 7		<sup>3</sup> Reason for Filing Code/ Effective Date NW – 8-24-17										
<sup>4</sup> API Numb 30 - 015-4		5 Poo	Name le Sage W	olicamp	1210-0	15 G-0			6 5	ol Code 18		1
7 Property C	Code 451	8 Pro	perty Nan	ne		98018 98018 98018 98018 7H						1
II. 10 Su	rface Lo	ocation			Medwick 32	red Com					/8	<u> </u>
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UL or lot no.	Section 29	Township 26S	Range 27E	Lot Idn	Feet from the 330	North/South NORTH	line Fe		East/V East	West line	County EDDY	N3L - 1541
12 Lse Code F		cing Method Code P	D:	onnection ate -17	<sup>15</sup> C-129 Per	mit Number	<sup>16</sup> C-12	9 Effective	Date	<sup>17</sup> C-1	29 Expiration Date	
III. Oil	and Gas	Transpor		-17		I						-1
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