Submit One Copy To Appropriate District Office State of New Mex	ico Form C-103
State of New Mex Office District I 1625 N. French Dr., Hobbs, M. & CONSERVATION I District II 211.5 First St. Appeig NM & RTESIA DISTRICT OIL CONSERVATION I	Al Resources Revised November 3, 2011 WELL API NO.
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 875	30-015-01960
811 S. First St., Artesia, NM 88210 OIL CONSERVATION I	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Fo. NIM 975	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NMECEIVED 87505	6. State Oil & Gas Lease No. 647
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUC DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)	SUCH
1. Type of Well: Oil Well Gas Well Other	8. Well Number 002
2. Name of Operator	9. OGRID Number
Breitburn Operating LP 3. Address of Operator	370080 10. Pool name or Wildcat
1401 McKinney Street, Suite 2400, Houston Texas 77010	Artesia (Queen-Graysburg-San Andres)
4. Well Location	Taron (daron emiseral
Unit Letter: E 1650 feet from the North line and 990 feet from the West line	
Section 20 Township 18S Range 28E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3,600 GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
	REMEDIAL WORK ALTERING CASING
	COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT JOB
OTHER:	⊠ Final Inspection
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well.	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
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SIGNATURE TITLE: Agent	DATE:
TYPE OR PRINT NAME Shelly Doescher E-MAIL: shelly doescher@yahoo.com PHONE: 505-320-5682	
For State Use Only	DEALL
APPROVED BY: DENIED TITLE	DENIED DATE 11-28-17
Conditions of Approval (if any):	DATE //-28-17