

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM38464

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 28. Well Name and No.
PURE GOLD A FEDERAL 19. API Well No.
30-015-2317510. Field and Pool or Exploratory Area
SAND DUNES ATOKA, WEST

11. County or Parish, State

EDDY COUNTY, NM

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
OXY USA INC
Contact: DAVID STEWART
E-Mail: david_stewart@oxy.com3a. Address
P.O. BOX 50250
MIDLAND, TX 797103b. Phone No. (include area code)
Ph: 432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T23S R31E SESW 800FSL 1980FWL
32.284863 N Lat, 103.784912 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Attempt to fish and repair communication between csg from 7/13-9/26/17 to P&A well. OXY got down to 9340' and started getting formation & gravel in washpipe, rec BLM-Jim Amos approval to P&A.

*Daily reports of work done from 7/13-9/26/17 are available upon request.

9/27/17 POOH w/ BHA to surface, had formation and gravel in washpipe. Notified BLM-Jim Amos approved to start plugging @ TOF @ +/-9350'.

9/28/17 RIH w/ impression block to 5000', able to get through csg, POOH. RIH w/ muleshoe/bent sub on tbg to 9340', prepare to start cementing.

9/29/17 RU cementers, pump ahead, M&P 400sx CL H cmt w/ 1% CaCl₂, PUH, WOC.

10/2/17 RIH & tag cmt plug @ 8239', attempt to circ well, would not circ, M&P 400sx CL H cmt, PUH, WOC.

10/3/17 RIH & tag cmt @ 7415', 240' low, prod/interm csg circ/communicating, pump 10# BW, remove trapped gas and balance hole. BLM Jim Amos appr 200sx plug @ 7415-6807'. M&P 200sx CL C cmt, PUH,

NM OIL CONSERVATION
ARTESIA DISTRICT

NOV 20 2017

RECEIVED

Accepted for record - NMOC

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #395170 verified by the BLM Well Information System
For OXY USA INC, sent to the Carlsbad

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature

(Electronic Submission)

Date 11/15/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #395170 that would not fit on the form

32. Additional remarks, continued

WOC.

10/4/17 RIH & tag cmt @ 6792'. Check for circ, M&P 120sx CL C cmt @ 6792', PUH, WOC. RIH & tag cmt @ 6411', PUH.

10/5/17 RIH w/ pkr, unable to go past 1277', POOH. RIH & perf @ 6355', check for flow, no change.

10/6/17 RIH w/ string mill to 1355', RU swivel, work on casing.

10/9/17 RIH w/ string mill to 1387', POOH.

10/10/17 RIH w/ string mill to 4023', POOH. RIH & perf @ 6350', POOH.

10/11/17 RIH & set pkr @ 3988', EOT @ 6355', check for circ & fluid loss, pump 10# BW @ 4bpm w/ returns @ 2bpm, M&P 400sx CL C cmt, PU, WOC.

10/12/17 RIH & tag cmt @ 5880', POOH. RIH & perf @ 5140', POOH. RD 11" BOP, RU 7-1/16" BOP & accumulator on csg spool, RIH w/ tbg to 1987'.

10/13/17 RIH & set pkr @ 4102', circ hole w/ 10# MLF, M&P 200sx CL C cmt, POOH, WOC.

10/16/17 RIH & tag cmt @ 4640', POOH. RIH & perf @ 4256', RIH & set pkr @ 3956', M&P 115sx CL C cmt, POOH, WOC.

10/17/17 RIH & tag cmt @ 4089', POOH. RIH & perf @ 3550', POOH. RIH & set pkr @ 2932', M&P 400sx CL C cmt, POOH, WOC. RIH & tag cmt @ 2896', POOH. RIH & perf @ 2896', POOH. RIH & set pkr @ 2280', M&P 400sx CL C cmt, POOH, WOC.

10/18/17 RIH & tag cmt @ 1608', tagged high. Notified BLM, Jim Amos appr continuing with plugging.

RIH & perf @ 1608', RIH & set pkr @ 1363', test csg, held OK, PUH & set pkr @ 1010', M&P 400sx CL C cmt, PUH, WOC. RIH & tag cmt @ 1122', POOH. RIH & perf @ 1122', POOH.

10/19/17 Attempt to EIR into perfs @ 1122', pressure to 750#, no rate or pressure drop. RIH w/ CBL, TOC @ 550', BLM-Jim Amos appr spotting cmt. RIH to 1122', M&P 200sx CL C cmt, POOH, WOC.

10/20/17 RIH & tag cmt @ 509', POOH. RIH & perf @ 509', RIH & set pkr @ 30', EIR, M&P 255sx CL C cmt, WOC. RIH & tag cmt @ 72', POOH. RIH & perf @ 72', EIR, M&P 57sx CL C cmt, sqz 10sx CL C cmt into surface, cmt visually confirmed @ surface. ND BOP & spool.

10/21/17 RDPU

Attachment 3160-5
OXY USA Inc. - (Kaiser Francis Oil Co.)
Pure Gold A Federal #1 - 30-015-23175

7/13-8/2/17 RUPU and related equipment, attempt to kill well & fish tbg. RIH w/ gauge ring to 7284'. Notified BLM-Jim Amos, requested that a RBP be set @ +/- 7284' and attempt to isolate and repair 9-5/8" & 13-3/8" communication.

8/3-8/15/17 RIH & set RBP @ 7209', RIH & run CIL from 7200'-surface. RIH & work pkr down to 7175', attempt to test, with out success. POOH w/ pkr & RBP.

8/16-9/26/17 RIH & tag fish @ 7284', fish, chemical cut tbg & retrieve fish down to 9340', started getting formation and gravel in washpipe, concerned that we were getting outside of csg. Notified BLM-Jim Amos and received approval to begin plugging @ TOF @ 9340'.

**Daily reports of work done from 7/13-9/26/17 are available upon request.*

9/27/2017 POOH w/ BHA to surface, had formation and gravel in washpipe. Notified BLM-Jim Amos approved to start plugging @ TOF @ +/-9350'.

9/28/2017 RIH w/ impression block to 5000', able to get through csg, POOH. RIH w/ muleshoe/bent sub on tbg to 9340', prepare to start cementing.

9/29/2017 RU cementers, pump ahead, M&P 400sx CL H cmt w/ 1% CaCl₂, PUH, WOC.

10/2/2017 RIH & tag cmt plug @ 8239', attempt to circ well, would not circ, M&P 400sx CL H cmt, PUH, WOC.

10/3/2017 RIH & tag cmt @ 7415', 240' low, , prod/interm csg circ/communicating, pump 10# BW, remove trapped gas and balance hole. BLM Jim Amos appr 200sx plug @ 7415-6807'. M&P 200sx CL C cmt, PUH, WOC.

10/4/2017 RIH & tag cmt @ 6792'. Check for circ, M&P 120sx CL C cmt @ 6792', PUH, WOC. RIH & tag cmt @ 6411', PUH.

10/5/2017 RIH w/ pkr, unable to go past 1277', POOH. RIH & perf @ 6355', check for flow, no change.

10/6/2017 RIH w/ string mill to 1355', RU swivel, work on casing.

10/9/2017 RIH w/ string mill to 1387', POOH.

10/10/2017 RIH w/ string mill to 4023', POOH. RIH & perf @ 6350', POOH.

10/11/2017 RIH & set pkr @ 3988, EOT @ 6355', check for circ & fluid loss, pump 10# BW @ 4bpm w/ returns @ 2bpm, M&P 400sx CL C cmt, PU, WOC.

10/12/2017 RIH & tag cmt @ 5880', POOH. RIH & perf @ 5140', POOH. RD 11" BOP, RU 7-1/16 BOP & accumulator on csg spool, RIH w/ tbg to 1987'.

10/13/2017 RIH & set pkr @ 4102', circ hole w/ 10# MLF, M&P 200sx CL C cmt, POOH, WOC.

10/16/2017 RIH & tag cmt @ 4640', POOH. RIH & perf @ 4256', RIH & set pkr @ 3956', M&P 115sx CL C cmt, POOH, WOC.

10/17/2017 RIH & tag cmt @ 4089', POOH. RIH & perf @ 3550', POOH. RIH & set pkr @ 2932', M&P 400sx CL C cmt, POOH, WOC. RIH & tag cmt @ 2896', POOH. RIH & perf @ 2896', POOH. RIH & set pkr @ 2280', M&P 400sx CL C cmt, POOH, WOC.

10/18/2017 RIH & tag cmt @ 1608', tagged high. Notified BLM, Jim Amos appr continuing with plugging. RIH & perf @ 1608', RIH & set pkr @ 1363', test csg, held OK, PUH & set pkr @ 1010', M&P 400sx CL C cmt, PUH, WOC. RIH & tag cmt @ 1122', POOH. RIH & perf @ 1122', POOH.

10/19/2017 Attempt to EIR into perfs @ 1122', pressure to 750#, no rate or pressure drop. RIH w/ CBL, TOC @ 550', BLM-Jim Amos appr spotting cmt. RIH to 1122', M&P 200sx CL C cmt, POOH, WOC.

10/20/2017 RIH & tag cmt @ 509', POOH. RIH & perf @ 509', RIH & set pkr @ 30', EIR, M&P 255sx CL C cmt, WOC. RIH & tag cmt @ 72', POOH. RIH & perf @ 72', EIR, M&P 57sx CL C cmt, sqz 10sx CL C cmt into surface, cmt visually confirmed @ surface. ND BOP & spool.

10/21/2017 RDPU

OXY USA Inc. (Kaiser Francis Oil Co.) - Final
Pure Gold A Federal #1
API No. 30-015-23175

67sx @ 72'-Surface VC
255sx @ 509-72' Tagged
200sx @ 1122-509' Tagged

400sx @ 1608-1122' Tagged

400sx @ 2896-1608' Tagged

400sx @ 3550-2896' Tagged

115sx @ 4256-4089' Tagged

200sx @ 5140-4640' Tagged

400sx @ 6350-5880' Tagged

120sx @ 6792-6411' Tagged

200sx @ 7415-6792' Tagged

400sx @ 8239-7415' Tagged

400sx @ 9479-8239' Tagged

2-3/8" tbg @ 9340 w/ pkr @ 13478'

CIBP @ 13590' w/ 10' - 13580'

CIBP @ 14050 w/ 2sx - 14030'

CR @ 14142'sqz 200sx w/ 10' - 14132'

CIBP @ 14370' w/ 35' cmt-14335'

PB-14924'

TD-14967

Perf @ 72' 26" hole @ 600'
Perf @ 509' 20" csg @ 583'
w/ 1125sx-TOC-Surf-Circ
Perf @ 1122' - Pressure to 750#

Perf @ 1608' TOC-509'CBL

Perf @ 2896'

Perf @ 3550' 17-1/2" hole @ 4206'
13-3/8" csg @ 4206'
w/ 2850sx-TOC-Surf-Circ

Perf @ 4256'

Perf @ 5140'

Perf @ 6350'

12-1/4" hole @ 12400'
9-5/8" csg @ 12398'
w/ 1450sx-TOC-7850'-TS

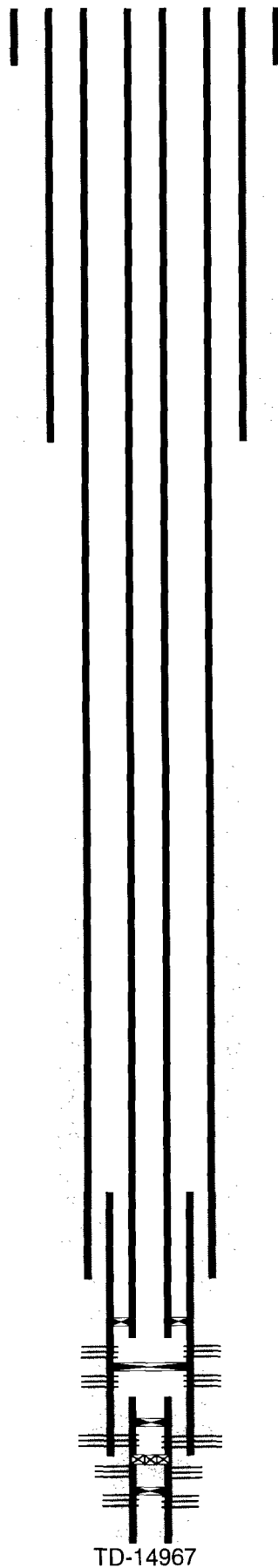
8-3/4" hole @ 14161'
7-5/8" liner @ 11860-14161'
w/ 615sx-TOC-11860'-Sqz

6-3/4" hole @ 14976'
5" liner @ 13702-14976'
w/ 200sx-TOC-13702'-Circ

Perfs @ 13506-13510'
Perfs @ 13624-13634'

Perfs @ 14084-14100'
Perfs @ 14165-14228'
Perfs @ 14414-14633'

OXY USA Inc. (Kaiser Francis Oil Co.) - Current
Pure Gold A Federal #1
API No. 30-015-23175



26" hole @ 600'
20" csg @ 583'
w/ 1125sx-TOC-Surf-Circ

17-1/2" hole @ 4206'
13-3/8" csg @ 4206'
w/ 2850sx-TOC-Surf-Circ

12-1/4" hole @ 12400'
9-5/8" csg @ 12398'
w/ 1450sx-TOC-7850'-TS

8-3/4" hole @ 14161'
7-5/8" liner @ 11860-14161'
w/ 615sx-TOC-11860'-Sqz

6-3/4" hole @ 14976'
5" liner @ 13702-14976'
w/ 200sx-TOC-13702'-Circ

2-3/8" tbg w/ pkr @ 13478'
CIBP @ 13590' w/ 10' - 13580'

CIBP @ 14050 w/ 2sx - 14030'

CR @ 14142'sqz 200sx w/ 10' - 14132'
CIBP @ 14370' w/ 35' cmt-14335'
PB-14924'

Perfs @ 13506-13510'
Perfs @ 13624-13634'

Perfs @ 14084-14100'
Perfs @ 14165-14228'
Perfs @ 14414-14633'

TD-14967