

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use form 3160-3 (APD) for such proposals.**FORM APPROVED  
OMB NO 1004-0137  
Expires January 31, 20185 Lease Serial No  
NMNM85893

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

**SUBMIT IN TRIPLICATE - Other instructions on page 2**1 Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other8 Well Name and No  
CEDAR CANYON 21-22 FEDERAL COM 32H2 Name of Operator  
OXY USA INCContact JANA MENDIOLA  
E-Mail: janalyn\_mendiola@oxy.com9 API Well No  
30-015-44176-00-X13a Address  
MIDLAND, TX 797103b Phone No (include area code)  
Ph: 432-685-593610 Field and Pool or Exploratory Area  
PURPLE SAGE-WOLFCAMP (GAS)  
WOLFCAMP4 Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 21 T24S R29E SWNW 1794FNL 141FWL  
32.205326 N Lat, 103.997551 W Lon11 County or Parish, State  
EDDY COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

9/20/17 Skid rig from Cedar Canyon 21 Federal Com 23H to Cedar Canyon 21-22 Federal Com 32H. RU BOP, test @ 250# low 5000# high, test 13-3/8" casing to 1500# for 30 min, good test. RIH & tag cmt @ 425', drill new formation to 484', perform FIT test to EMW=20.5ppg, 275psi, good test. 9/21/17 drill 12-1/4" hole to 9270', 9/28/17. RIH & set 9-5/8" 47# L80 csg @ 9260', DVT @ 2947', ACP @ 2962' pump 40BFW spacer then cmt w/ 914sx (420bbl) PPC w/ additives 10.2ppg 2.58 yield followed by 254sx (73bbl) PPC w/ additives 13.2ppg 1.61 yield, inflate ACP to 2000#, open DVT, circ 65sx (30bbl) cmt to surf. Pump 2nd stage w/ 20BFW spacer then cmt w/ 1248sx (367bbl) PPC w/ additives 13.6ppg 1.65 yield followed by 291sx (68bbl) PPC w/ additives 14.8ppg 1.33 yield, drop cancellation plug, pressure up & close DVT, full returns throughout job, circ 68sx (20bbl) cmt to surface, WOC. Install pack-off, test to 5000#, good test. 10/1/17 RIH & tag DVT, drill out DVT, test 9-5/8" casing to 3800# for 30 min, good test. RIH & drill new formation to 9280', perform FIT test EMW=12ppg.

**NM OIL CONSERVATION**

ARTESIA DISTRICT

NOV 20 2017

RECEIVED

SC 11-21-17  
Accepted for record - NMOCD

14 I hereby certify that the foregoing is true and correct

Electronic Submission #392733 verified by the BLM Well Information System

For OXY USA INC, sent to the Carlsbad

Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/23/2017 (18JAS0218SE)

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 10/23/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**Approved By **ACCEPTED**

(BLM Approver Not Specified)

Title

Date 10/23/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #392733 that would not fit on the form**

**32. Additional remarks, continued**

10/2/17 Drill 8-1/2" hole to 19940'M 9979'V 10/9/17. RIH & set tapered csg string w/ 5" 18# P110 @ 19936-9878' and 5-1/2" 20# P110 csg @ 9878-0'. Pump 361BFW spacer then cmt w/ 2619sx (601bbl) PPC w/ additives 13.2ppg 1.35 yield, full returns throughout job, WOC. Install packoff, test to 2000#, good test. Install night cap & prepare rig for skid. RD Rel Rig 10/17/17.