State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised August 1, 2011

District II
811 S. Frist St., Artesta, NM 88210
District III
1000 Rto Brazos Rd., Aztec, NM 87410
District IV

Oil Conservation Division 1220 South St. Francis Dr. Submit one copy to appropriate District Office

X AMENDED REPORT

Operator n	I.	Santa Fe.		ST FO		Santa Fe, N OWABLE	AND AUTH	OR	IZATION	N TO	TRAN	SPORT		
Operator n		nd Addı	ess			s II-A, L,P.	THE THE TH		² OGRID Nu		1101.1	277558	_	
			He		aza, 1111	Bagby, Suite 4			Reason for Filing Code/ Effective Dat Change of Oil Transporter			_		
⁴ API Number ⁵ Pool Name 30 - 015-00281 Atoka; G-Y							6 Pool Code 3250					e		
⁷ Property C 309	ode 0030		8 Proj	perty Nan	ne	Simpson				Well Number 134				
	rface	Locati	on										_	
3 15		1	n Townshil Ra 18S 26		Lot Idn	Feet from the 330	North/South Line north		Feet from the E		t/West lin t	e County Eddy		
		Hole I			I									
		on Tov	nship	Range	Let Idn	Feet from the			Feet from the I		t/West lin	e County		
Lse Code P Code		Code			ate	¹⁵ C-129 Per	⁵ C-129 Permit Number 16		129 Effective	Date	ate 17 C-129 Expiration		_	
III. Oil :	and G	as Tra	nspor						****		_ 		_	
18 Transpor	rter					¹⁹ Transpo						²⁰ O/G/W	_	
OGRID	<u>'</u>	and Address LPC Crude Oil Marketing LLC										_		
214754		1722 Routh St, Ste 1300 Dallas, TX 75201									0			
246624		DCP M PO Box		m		MI	OIL CON		en ati	Ma.		G		
		Midlan	i, TX 7	9710-002	0		ON COM	UIS	PRICT	ΑM				
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IV. Well	l Com	pletio	n Data	1										
21 Spud Date 12/8/08			22 Ready Date 1/18/09		²³ TD 3240		²⁴ PBTD 3240		25 Perforatio OH: 2395-29				_	
27 Hole Siz		1		28 Casing & Tubir		ng Size	²⁹ Depth S		et		30 Sa	acks Cement	_	
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V. Well	Test 1				5 ½ OH		170 324	0				130	_	
	Test		5 Delive	ery Date	5 ½ OH	Test Date	170	0	35 1	bg. Pr	ressure			
V. Well	Oil		38 Oil		5 ½ OH	Test Date Water	324	0 0 	35 7	bg. Pr	ressure	130	_	
V. Well 31 Date New 37 Choke S	Oil lize tify tha	32 Ga	38 Oil	l e Oil Cons	5 ½ OH 33 -	Water Division have	324 34 Test Le 24	0 0 ength	OIL CONSEF			36 Csg. Pressure 41 Test Method Pumping		
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