Submit 1 Copy To Appropriate District State of New Mexico Office	Form C-103 Revised July 18, 2013
State of New Mexico Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hob <b>NAN 182</b> 40 District II – (575) 748-1283 ARTESIA DISTRICT District II – (575) 748-1283 ARTESIA DISTRICT	WELL API NO.
811 S. First St., Artesia, NM 88210, 101 9 2, 21 PIL CONSERVATION DIVISI	ON 30-015-01960 5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE A FEE
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM RECEIVED 87505	<ol> <li>6. State Oil &amp; Gas Lease No.</li> <li>647</li> </ol>
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK T	<ul><li>7. Lease Name or Unit Agreement Name</li><li>O A Western Yates State</li></ul>
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well       Gas Well       Other         2. Name of Operator Breitburn Operating LP	9. OGRID Number
	370080
3. Address of Operator 11111 Bagby Street, Suite 1600 Houston, TX 77002	10. Pool name or Wildcat Artesia; Queen, Grayburg, San Andres
4. Well Location	
Unit Letter <u>E</u> : <u>1650</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>West</u> line	
Section20Township18SRange28ENMPMEddy County11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
GR 3600'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         TEMPORARILY ABANDON       CHANGE PLANS         PULL OR ALTER CASING       MULTIPLE COMPL         DOWNHOLE COMMINGLE       MULTIPLE COMPL	
CLOSED-LOOP SYSTEM	
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> </ol>	
11/07 – 11/08/2017: MIRUPU. Bleed well down, NDWH; POOH rods and 10' pump. NDWH, NU BOP, RU scan tool, POOH with 2 3/8" tubing. Close well in and SION. 11/08 – 11/09/2017: MIRU. RU wireline and RIH w/ 5.5" gauge ring to 1920'. POOH gauge ring, RIH and set 5.5" CIBP @ 1920'. POOH, RD wireline. PU work string and TIH w/tubing. Tag CIBP @ 1920'. 11/09 – 11/10/2017: Circulate hole with 40 bbls of mud. Spot 46 sx Class C cement 1920' – 1466'. POOH and WOC. Tag TOC @ 1370', TOOH. RU wireline, RIH and perf casing @ 600'. Set packer @ 210'. Squeeze 50 sx class C cement, displace cement to 475' with no returns. WOC. Open well, well on vacuum. Ran wireline to 630'. Did not tag, re-squeeze 50 sx . Displace cement to 475'. 11/10 – 11/11/2017: Open well. Slight vacuum. Tag TOC @ 486'. POOH. RU wireline and perforate @ 200'. Pump 150 sx C 2% Cement with returns out of surface casing. Cement did circulate. WOC. RIH and tag TOC 55'. Call NMOCD, OK'd to fill inside with cement. Fill inside with 10 sx C cement, no fall back. RDMO.	
Spud Date: 06/28/1961 Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my h	knowledge and belief.
SIGNATURE TITLE: Agent	DATE: 10/17/2017
Type or print name Shelly Doescher E-mail address <u>shelly_doescher@yahoo</u>	
APPROVED BY:	