Submit 1 Copy To Appropriate District State of New Mexico Office Energy, Minerals and Natural Resource	Form C-103 Revised July 18, 2013
District I – (575) 393-6161 Energy, Minerals and Natural Kesourc	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 811 S. First St., Artesia, AW 88240 TESTA DISTRIOIL CONSERVATION DIVISION	30-015-29078
ARILL INCOMENTS ARILL	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410, 2 2 LUII	STATE FEE 6. State Oil & Gas Lease No.
District IV – (505) 476-3460 Santa Fe, INIX 87505 1220 S. St. Francis Dr., Santa Fe, NM	647
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	132
2. Name of Operator Breitburn Operating LP	9. OGRID Number
	370080
3. Address of Operator	10. Pool name or Wildcat
1111 Bagby Street, Suite 1600 Houston, TX 77002	Artesia; Queen, Grayburg San Andres
4. Well Location	
Unit Letter <u>M</u> : <u>660</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>West</u> line	
Section <u>27</u> Township <u>18S</u> Range <u>28E</u> NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, G	
GR 3551'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	_
OTHER: OTHER: OTHER: OTHER: OTHER: OTHER:	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
11/08-11/09/2017: MIRUPU. Bleed well down, NDWH, unseat pump. POOH with rods and pump. NDWH, NU BOP, POOH with	
2 3/8" tubing. Close well in. RDPU and move out.	
11/13 – 11/14/2017: MIRUPU and plugging equipment, NDWH and NU BOP. RUWL, RIH with 5.5" gauge ring to 2800'. POOH to set CIBP. RIH and set 5.5" CIBP 2800'. RIH with tubing, tag CIBP at 2800'. Close well in, will spot cement on CIBP in the AM.	
11/14 – 11/15/2017: Circulate 60 bbls of mud, spot 25 sx C cement 2800' to 255	4' POOH w/tubing WOC Tag TOC at 2541'
POOH and spot 25 sx C cement 820' to 574'. POOH and perforate at 438'. RIH	
displace to 300'. WOC. Tag TOC at 312'. POOH, ND BOP. Circulate cement fr	om 60' to surface with 10 sx. No fall back. RDPU
and plugging equipment. Weld on dry hole marker, cut off anchors and clean up	location.
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Spud Date: 09/05/1996 Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE: Agent	DATE: 10/17/2017
Type or print name Shelly Doescher E-mail address shelly_doescher@yahoo.cd	om PHONE: 505-320-5682
APPROVED BY: TITLE STATE M.	DATE //-27-17
APPROVED BY:	