

State of New Mexico  
Energy, Minerals and Natural Resources

**NEW MEXICO OIL CONSERVATION DIVISION**

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO.

30-015-29885

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

B-8096

7. Lease Name or Unit Agreement Name

Conoco 7 State

8. Well Number

024

9. OGRID Number

370080

10. Pool name or Wildcat

Millman; Yates-SR-QN-GB-SA East

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Breitburn Operating LP

3. Address of Operator

1111 Bagby Street, Suite 1600 Houston, TX 77002

4. Well Location

Unit Letter A: 330 feet from the North line and 1310 feet from the East lineSection 07Township 19SRange 29E

NMPM

Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GR 3381'

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/25 - 10/26/2017: MIRU. NDWH, POOH with rods and pump. Bleed well down, NDWH, kill well, POOH with 2 3/8" tubing. Close well in. RDPUMO.

10/30 - 10/31/2017: MIRUPU and plugging equipment. SION

10/31 - 11/01/2017: NDWH, NU BOP. Run 4.5" gauge ring to 2180'. POOH. Set CIBP @2180', RD wireline. Tag CIBP with tubing @2180'. Pump 30 bbls plug mud, spot 20 sx C cement from 2180' to 1891'. WOC. Tag TOC @ 1880. POOH, spot 20 sx C cement from 740' to 451'. POOH with tubing. Close well in and SION. WOC.

11/01 - 11/02/2017: RIH with wireline and tag TOC @ 436'. Perforate @ 410'. Squeeze with 40 sx C cement. WOC. Tag TOC @ 291'. Perforate casing @ 60'. RU and pump 45 bbls fresh water from 10' under packer @ 2.25 BPM @ 100# with no blow out of surface. Pump 5 bbls water down surface valve and pressure up to 200# and held. Pull up and set packer @ 5'. Pumped 25 sx C cement and got circulation out of the cellar. Pump 5 sx C cement and had good cement in the cellar. Displace with 25 bbls. Well is static. WOC. Close well in and SION.

11/02 - 11/03/2017: Tag TOC @ 8'. Spot 5 sx C cement from 8' to surface. RDPUMO and RD plugging equipment. Weld on dry hole marker, cut off anchors, clean up location.

Spud Date:

12/11/1997

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: Agent

DATE: 11/20/2017

Type or print name Shelly Doescher

E-mail address shelly\_doescher@yahoo.com

PHONE: 505-320-5682

APPROVED BY:

TITLE: Staff Mgr

DATE 11-27-17

Conditions of Approval (if any):