## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division

Submit one copy to appropriate District Office

1220 South St. Francis Dr.

X AMENDED REPORT

1220 S. St. Franc	is Dr., <b>I.</b>					Santa Fe, NI OWABLE	M 87505 AND AUTHO	RIZAT	TON	TO TRA	NSP	ORT	
<sup>1</sup> Operator n	ame ai		ess			s II-A, L.P.	<sup>2</sup> OGRID Number						
Heritage Plaza, 1111 Bagby, Suite Houston, Texas 77002											ng Code/ Effective Date		
<sup>4</sup> API Number							<sup>6</sup> Po			6 Pool Co	Pool Code		
<sup>7</sup> Property C			8 Pror	perty Nan		Lake; (Q-GB-SA	·			51300 9 Well No	Well Number		
308	970					Logan 35 F					2		
Ul or lot no.	Location on Townshil Range Lot Idn Feet from the North/South Line Feet fro							m the	East/West	line	County		
1 35			178	27E		2100	South	840	E	East		Eddy	
11 Bottom UL or lot no. Section			ocatio			Feet from the	Feet from the North/South line		Feet from the East		ast/West line   County		
S = 0 10 10 10 1							, , , , , , , , , , , , , , , , , , , ,						
12 Lse Code	Lse Code 13 Producing Code		lethod 14 Gas Cont Date			<sup>15</sup> C-129 Pern	C-129 Permit Number 16		ective D	ate 17	C-129	Expiration Date	
	P Ready Gas Transporters												
18 Transpor		<sup>19</sup> Transporter Name									Ţ	<sup>20</sup> O/G/W	
OGRID		and Address  LPC Crude Oil Marketing LLC											
214754		1722 Routh St, Ste 1300 Dallas, TX 75201										О	
		Danas, (A 15401											
221115	Frontier Field Service										G		
	4200 E. Skelly Drive Suite 700 Tulsa OK 74135 NM OIL CONSERVATION										<b>G</b>		
		ARTESIA DISTRICT											
	NOV 27 2017												
	RECEIVED												
TV Well	Com	mlatia	n Data								-		
21 Spud Da	repletion Data  22 Ready Date  23 TD					24 PBTD 25 Perforation			- 1	1			
3/7/00 27 Hole Size		3/24/0		00 Casing & Tubir		3725	3679		3176-3454		30 Sacks Cement		
H	<u>e</u>	+	Casin	g & Tubii	ng Size	Depth	<sup>29</sup> Depth Set		Sacks Cement		Cement		
1						1097					50		
7			5 1/2			3725			745		45		
	2 7/8					3358							
V. Well	Tast	Data											
31 Date New		32 Gas Delive		* 1		Test Date 4/17/00	34 Test Length 24		35 Tbg	og. Pressure		<sup>36</sup> Csg. Pressure	
<sup>37</sup> Choke Si	<sup>7</sup> Choke Size		<sup>38</sup> Oil 105			Water 580	<sup>40</sup> Gas 80					<sup>41</sup> Test Method Pumping	
<sup>12</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION Approved by:						
Printed name:							Title: Accepted Fo					Kecora	
Steven J. Hunter Title: Production Manager							Approval Date:		<del></del>	OMV	<del>CD</del>		
E-mail Address: shunter@limerockresources.com													
Date: Phone: 10/18/2017 (713) 292-9516													