State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

oct III Oil Conservation Division PRIO Brazos Rd , Aztec, NM 87410 1220 South St. Francis Dr.

Submit one copy to appropriate District Office

X AMENDED REPORT

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220 S St. Franc	cis Dr., Sa I.					Santa Fe, NI		LHO.	RIZAT	'ION '	TO 7	FRANS	PORT		
¹ Operator n			ess				ANDAUL	2 OGRID Number				IMAIN	277558	\neg	
			He	eritage Pla	aza, 1111	s II-A, L.P. Bagby, Suite 46				ode/ Effe					
⁴ API Numbe					exas 77002	2	Change of Oil					f Oil Trai		\dashv	
30 – 015-30			~ P001	l Name	Red !	Lake; (Q-GB-S	SA) 6 Pool Code 51300								
⁷ Property C 308	970			perty Nan	ne	Legan 35 F	9 Well Number								
II. 10 Su	rface L										<u> </u>				
Ul or lot no. M	35		vnshil Range 17S 27E		Lot Idn	Feet from the 990	e North/South Line South		1		East/\ West	West line	Eddy		
Bottom Hole L or lot no. Section To					T at Idn	Terra from the	e North/South line		Fact from the F		Footf	West line	County		
JL or lot no.	Section	1 100	nsnip	Range	Lot tun	Feet trom the	Norm/Soun	1 line	reet mor	n toe	East/	West time	County		
12 Lse Code F	Lse Code 13 Produc		ethod	Da	l Connection Pate Pady	¹⁵ C-129 Pern	mit Number 16 (C-129 Effective Date			17 C-1	¹⁷ C-129 Expiration Date		
III. Oil a		es Tra	nspor		uu,								_		
18 Transpor OGRID			19 Transporter Name										²⁰ O/G/W	_	
		and Address LPC Crude Oil Marketing LLC													
214754		1722 Routh St, Ste 1300 Dallas, TX 75201									L	О			
221115	42	200 E.		Service Drive Sui 35	ite 700		OIL CONSERVATION ARTESIA DISTRICT					G			
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						.									
IV. Well		oletior 22	n Data	1		23	²⁴ PBTD ²⁵ Perforations						26 0440 340		
²¹ Spud Da 10/13/00		** I	Ready 11/2/0			²³ TD 3700	²⁴ PBTE 3699)		erforation 192-329			²⁶ DHC, MC		
²⁷ He	ole Size			28 Casing	g & Tubin	ag Size	²⁹ De	epth Se	et			30 Sac	cks Cement		
11					8 5/8		1	141					500		
7	7/8				5 ½		3	3795					700		
					2 7/8		.3	3154				·			
V. Well Test Data			- Delive	ery Date	33 -	Test Date	34 Test Leng		th 35 Tbg. Pr			essure 36 Csg. Pressure			
					1	11/30/00	24				<u> </u>	Suit			
³⁷ Choke Size			110			⁹ Water 170	10					⁴¹ Test Method Pumping			
een complied complete to the	with an	d that/f	i j e infor	rmation gi	iven above				OIL CO	NSERV	ATION	N DIVISIO	ŌN		
Signature:	•	1	_) [Lil		Approved by:								
Printed name:							Title: Accepted For Record								
Steven J. Hunter Fitle: Production Manager							Approval Date: NMOCD								
-mail Address: shunter@limerockresources.com															
Date: 10/1	18/2017		Pho	one: (713)	292-9516	,									