Office Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-42857
District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Salita Pe, Nivi 87303	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTIC	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	Skeen 21 D3CN State Com	
DIFFERENT RESERVOIR. USE "APPLIC. PROPOSALS.)	8. Well Number	
	Gas Well Other	#2H
2. Name of Operator	Sub-Von Carlos	9. OGRID Number
Mewbourne Oil Company		14744
3. Address of Operator		10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88240		Tecolote Peak: Delaware 59170
4. Well Location		
	feet from the North line and 1800	feet from the West line
Section 21	Township 26S Range 28E	
Section 21	11. Elevation (Show whether DR, RKB, RT, GR, et	
	3054'	<i>ic.)</i>
12. Check A	ppropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INT	FINTION TO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WO	
TEMPORARILY ABANDON	_	PRILLING OPNS. PAND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	
DOWNHOLE COMMINGLE		500
CLOSED-LOOP SYSTEM		
OTHER:	☐ OTHER: Ext	end APD
13. Describe proposed or comple	eted operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
of starting any proposed wor	k). SEE RULE 19.15.7.14 NMAC. For Multiple C	Completions: Attach wellbore diagram of
proposed completion or reco	mpletion.	
	1.177.0.1.1	1 11 1 1 11 1 10 10 10 15
	as an approved APD for the above captione	d well that will expire on 12/10/2017.
We would like to extend the	APD for an additional year.	
New C-102 attached.		NM OIL CONSERVATION
Fu	ture extension requests must	ARTESIA DISTRICT
be	accompanied by Form C-102	10 14 NOV 2 2 2017
	- 1	NOV DE ZOIT
Spud Date:	Rig Release Date: , LP	$\gamma \sim \mathcal{V}^{0}$
Spud Date.	Rig Release Date.	10 RECEIVED
	19.	NOV 2 2 2017 RECEIVED
71 1 20 1 1 20		1 11 1: 6
I hereby certify that the information a	bove is true and complete to the best of my knowled	dge and belief.
SIGNATURE OCK 0	TITLE Regulatory	DATE 11/16/17
SIGNATURE TO THE STATE OF THE S	TITLE Regulatory	DAIL 11/10/17
	E-mail address: _jlathan@mewb	
For State Use Only	L man addressnaman@mewc	
	. ^/	
APPROVED BY:	TITLESTAT MER	DATE 1/-27-17
Conditions of Approval (if any):		

Phone: (575) 393-6161 Fax: (575) 393-0720

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department **OIL CONSERVATION DIVISION** 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT											
36-615-42857			5	Pool Code	1	Tecolote Peak; Dela			Jare	-	
4Property Code				SKEEN 21-03 CN STATE				6 Well Number 1 H			
7 OGRID NO. MEWB						8 Operator Name URNE OIL COMPANY			⁹ Elevation 3054		
¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/We	st line	County	
С	21	26S	28E		185	NORTH	1800	WEST		EDDY	
11 Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County	
N	21	265	28E		330	South	1980	Wes	st [Eddy	
12 Dedicated Acre	s 13 Joint	or Infill 14	Consolidation	Code 15	Order No.					7	
160	1										

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

