District 1						State of New	/ Mexico						Form C-104	
1625 N. French I	Dr., Hobb	s, NM 81	8240	E	Energy, Minerals & Natural Resources					Revised Feb. 26, 2007				
District II 1301 W. Grand /	Avenue, A	Artesia, N	M 882								.		in pinin office	
District III 1000 Rio Brazos Rd., Aztec, NM 87410					Oi	l Conservatio	on Division				Submit to Appropriate District Office 5 Copies			
District IV	Kd., Azte	ec, NM 8	57410		12	20 South St.	Francis Dr.						5 Copies	
1220 S. St. Franc	cis Dr., Sa	inta Fe, 1	NM 875	05		Santa Fe, NI	M 87505						AMENDED REPORT	
	Ĭ.	RE	EQUI	EST FO	RALL	OWABLE	AND AUT	HO	RIZAJ	ION	TO TR	ANSI	PORT	
¹ Operator n									² OGR	ID Nu				
Lime Rock Resources II-A, L.P. c/o Mike Pippin LLC, 3104 N. Sullivan						30				277558 Reason for Filing Code/ Effective Date				
C/o Mike Pip			N. SU	llivan					NW	M 10F 1	rning Cou	He/ 12,11101	cuve Date	
⁴ API Number ⁵ Pool Name					e				⁶ Pool Code					
30-015-4	Red Lake, Glorieta-Yeso							51120						
⁷ Property Code			⁸ Property Name									⁹ Well Number		
	835				KAISER 7 N						6			
II. ¹⁰ Su							·····						1	
Ul or lot no.	Section	1	- 1		Lot Idn 4	Feet from the 330	1		Feet from the 2280		e East/West line WEST		County EDDY	
N	7	18-5	`										EDDI	
11 Bo	ttom H			Li	L	L	<u>,500111</u>				L		L	
UL or lotuo.	Section				Lot Idn	Feet from the	North/South	line	Feet fro	m the	East/W	est line	County	
OL OF IOLBO.	Section		nsurp	runge							2.1.30		County	
¹² Lse Code	13 Prod	lucing Me	thed	¹⁴ Gas Ce	meetion	¹⁵ C-129 Perr	1				Data	17 C 1	29 Expiration Date	
P	1100	Code			te	C-129 Perm	ait Number		C-129 Effective		Date C		-147 Expiration trate	
r		P		REA	DY	L								
III. Oil a		s Trar	nspor	ters										
¹⁸ Transpor OGRID					¹⁹ Transporter Name and Address								²⁰ O/G/W	
278421				He	olly Transpo	·	С					0		
	1602 W. Main, Artesia, NM 88210													
246624						DCP Midst	ream, LP						G	
		370 17 th St, Suite 2775, Denver, CO 80202												
		NM OIL CONSERVATION												
		ARTESIA DISTRICT												
			NOV 21 2017											
												×		
IV. Well	Comn	letion	Data				RE	CE	IVEC					
²¹ Spud Da	ite	22 Ready		ly Date		²³ TD	²⁴ PBTD		25 Perfora		J		²⁶ DHC, MC	
10/12/17 27 m	ole Size	1		1/17/17 ²⁸ Casing		4520'	4460' ²⁹ Depth Se		2600'-4		36'	30 6	es Cement	
- Ho	ole Size			~ Casing	& Tubin	ig Size	- Dej	n se	<u></u>	-+-		Saci	as Cement	
11"			8-5/8" 24#				1221'				475 sx			
7-7/8"		5-1			1/2" 17#		4520'			900 sx		DO sx		
	2-7/8" tubing					2580'								
V. Well	Test D	ata				L				l			······································	
			² Gas Delivery Date		33 7	Fest Date	³⁴ Test Lengt 24 Hours		b	³⁵ Tbg. Pressure		re	³⁶ Csg. Pressure	
³⁷ Choke S			³⁸ Oil (bbls)		³⁹ W	ater (bbls)	Gas (MCF)						⁴¹ Test Method	

				}	Pumping				
been complied with	at the rules of the Oil Conse and that the information giv of my knowledge and belie	en above is true and	OIL CONSERVATION DIVISION						
Signature:	Mike Lispin		Approved by: Raymond H. Dodawy						
Printed name: Mike	Pippin		Title:	eolorist.	0				
Title: Petroleum E	ngineer - Agent		Approval Date:	11-27-0	3017				
E-mail Address: n	nike@pippinllc.com								
Date: 11/20/17	Phone: 505-327-4573								