

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008																
		1. WELL API NO. 30-015-43113																
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name KAISER 7 N																
		6. Well Number: #6 NM OIL CONSERVATION ARTESIA DISTRICT																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		NOV 21 2017																
8. Name of Operator: LIME ROCK RESOURCES II-A, L.P.		9. OGRID: 277558																
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		11. Pool name or Wildcat: RECEIVED Red Lake, Glorieta-Yeso (51120)																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	N	7	18-S	27-E	4	330	SOUTH	2280	WEST	Eddy								
BH:																		
13. Date Spudded 10/12/17	14. Date T.D. Reached 10/20/17	15. Date Drilling Rig Released 10/21/17		16. Date Completed (Ready to Produce) 11/17/17		17. Elevations (DF and RKB, RT, GR, etc.): 3286' GR												
18. Total Measured Depth of Well 4520'		19. Plug Back Measured Depth 4460'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Induction, Density/Neutron												
22. Producing Interval(s), of this completion - Top, Bottom, Name 2600'-2979'-Yeso, 3100'-3501'- Yeso, 3628'-3966'-Yeso, 4100'-4436'-Tubb																		
CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24# J-55		1221'		12-1/4"		475 C		0'								
5-1/2"		15.5# J-55		4520'		7-7/8"		300 sx 35/65 poz & 600 sx "C"		0'								
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD													
					SIZE	DEPTH SET	PACKER SET											
					2-7/8"	2580'												
26. Perforation record (interval, size, and number) Yeso: 2600'-2979' w/33 holes Yeso: 3100'-3501' w/37 holes Yeso: 3628'-3966' w/33 holes Tubb: 4100'-4436' w/34 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2600'-2979'</td> <td>1010 gal 15% HCL, fraced w/31,586# 100 mesh & 383,795# 30/50 sand in slick water</td> </tr> <tr> <td>3100'-3501'</td> <td>1000 gal 15% HCL, fraced w/32,440# 100 mesh & 407,720# 30/50 sand in slick water</td> </tr> <tr> <td>3628'-3966'</td> <td>1004 gal 15% HCL, fraced w/28,129# 100 mesh & 323,853# 30/50 sand in slick water</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2600'-2979'	1010 gal 15% HCL, fraced w/31,586# 100 mesh & 383,795# 30/50 sand in slick water	3100'-3501'	1000 gal 15% HCL, fraced w/32,440# 100 mesh & 407,720# 30/50 sand in slick water	3628'-3966'	1004 gal 15% HCL, fraced w/28,129# 100 mesh & 323,853# 30/50 sand in slick water
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28. PRODUCTION a					4100'-4436'		1503 gal 15% HCL, fraced w/27,842# 100 mesh & 203,038# 30/50 sand in slick water											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Pumping												
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold							30. Test Witnessed By: Jerry Smith											
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude					Longitude			NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name		Title: Petroleum Engineer		Date: 11/20/17												
E-mail Address:		mike@dipppinc.com																

From	To	Thickness In Feet	Lithology
			- On File -