Submit To Approp Two Copies		State of New Mexico					Form C-105									
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources					July 17, 2008 1. WELL API NO.							
District II										30-015-43113						
1301 W. Grand Avenue, Artesia, NM 88210 District III				Oil Conservation Division						2. Type of Lease						
1000 Rio Brazos R District IV	ld., Aztec, N	IM 87410				20 South St			Or.		☐ STATE ☐ FED/INDIAN					
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505											3. State Oil &	Gas	Lease No	0.		
WELL COMPLETION OR RECOMPLETION REPOR																
4. Reason for filing:										5. Lease Name or Unit Agreement Name KAISER 7 N						
☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee well							e wells	a au1\						**************************************		
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #33; attach this and the plat to the C-144 closure report in accordance with										l/or	I NM OIL CONSERVATION					
7. Type of Com NEW] worke	OVER [DEEPI	ENING	□PLUGBACE		OIFFERE	ENT RESERV	/OIF	R OTHER			NOV 2	21 20	17
8. Name of Oper											9. OGRID: 21	77558				
10. Address of O	nerator: c	o Mike D	innin I I (31041	J Sulliv	an Farminaton	NM 8	7401 11. Pool name or Wildcat: RECEIVED							}	
10. Addiess of O	perator. c	JO WIRC I	ippiii CC			an, rannington,	14141 0	1701			Red Lake, Glo		1120)	(120)		
12.Location	Unit Ltr	Secti	on	Township		Range	Lot		Feet from the		<u> </u>				Line	County
Surface:	N	7		18-S		27-E	4		330		SOUTH	2280		WES	T	Eddy
BH:				<u> </u>			<u> </u>		<u> </u>							
13. Date Spudde 10/12/17	10/20/		eached	10/2	15. Date Drilling Rig Released 10/21/17				16. Date Completed 11/17/17				RT,		7. Elevations (DF and RKB, T, GR, etc.): 3286' GR	
18. Total Measur 4520'	rea Deptn	or well		19. Plug Back Measured Depth 4460'			20. Was Directiona No			I Survey Made?		21. Type Electric and Other Logs Run Induction, Density/Neutron				
22. Producing In 2600'-2979'-Y							6'-Tubb									
				C	ASIN	G RECOR	ED (I	Repor	t all strin	gs	set in well))				
CASING SI	ZE	WEIG	GHT LB.	FT.		DEPTH SET		Н	OLE SIZE		CEMENTIN	G RE	CORD	A	MOUNT	PULLED
0.5/0"			4# Y EE		<u> </u>	12217			12 1/42		176	· C				,
5-1/2"			4# J-55					12-1/4" 7-7/8"			475 C 300 sx 35/65 poz			0'		
3-1/2		13	.Jπ 3 -J.	3 4320			\dashv	7-776			& 600 sx "C"					
24.					LIN	ER RECORD				25.			NG REC	CORD		
SIZE	SIZE TOP BOT				TOM SACKS CEMENT			SCREE	N	SIZ			EPTH SE	Т	PACK	ER SET
26. Perforation	record (ir	terval ciz	e and nu	mher)		<u> </u>		27 40	TOUS OF		7/8" ACTURE, CE		1T SOL	IEE7E	ETC	
Yeso: 2600'-				inioci)			- 1		I INTERVAL		AMOUNT A					
	Yeso: 3100'-3501' w/37 holes							2600'-2979'			1010 gal 15% HCL, fraced w/31,586# 100 mesh &					
	Yeso: 3628'-3966' w/33 holes							3100'-3501'			383,795# 30/50 sand in slick water 1000 gal 15% HCL, fraced w/32,440# 100 mesh &					
1 ubb: 4100'-	Tubb: 4100'-4436' w/34 holes					,				407,720# 30/50 sand in slick water						
	3628'-3966' 1004 gal 15% HCL, fraced w/28,129# 100 mesh & 323,853# 30/50 sand in slick water									esh &						
28. PROD								-4436'	6' 1503 gal 15% HCL, fraced w/27,842# 100 mesh & 203,038# 30/50 sand in slick water							
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Pumping																
Date of Test	Hours 24	Tested	Ch	oke Size		Prod'n For Test Period:		Oil - Bl	ol Gas		s - MCF Water - Bb		ater - Bb	l.	Gas - C	Dil Ratio
Flow Tubing Press.	Casing Pressure Calculated 24- Oil - Bbl. Hour Rate			Gas - MCF		 	Water - Bbl.		Oil Gravity - API - (Corr.)		r.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold							30. Test Witnessed By: Jerry Smith						$-\psi$			
31. List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
	Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
i nereby certi	•	, ī	<i>/</i> \			n sides of this Printed	<i>jorm</i>	is irue	ana comp	ıete	io ine best of	my	knowie	age an	и ренеј	
Signature	, ,	the V	• •				e Pipp	pin	Title: I	Petr	oleum Engine	eer	Dat	e: 11/2	0/17	
E-mail Addre	ss:	и рирри	11ic (co)	1												

INSTRUCTIONS

KAISER 7 N #6 New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico					
T. Anhy_	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates_	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen 400'	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 852'	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 1076'	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta 2449	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Yeso_2562'	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb 4135'	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto_						
T. Abo	T.	T. Entrada						
T. Wolfcamp	T.	T. Wingate						
T. Penn_	T.	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						
			OIL OR GAS					

T. Cisco (Bough C)	Т.	T. Permian	
			OIL OR GAS
			SANDS OR ZONES
No. 1, from	to		to
No. 2, from	to		to
	iMi	PORTANT WATER SANDS	
Include data on rate of wa	ater inflow and elevation	to which water rose in hole.	
No. 1, from	to	feet	• • • • • • • • • • • • • • • • • • • •
No. 2, from	to	feet	
·	LITHOLOGY R	ECORD (Attach additional sheet if ne	cessary)
Thislman	<u> </u>	Thiolynoon	

From	То	In Feet	Lithology		From	То	In Feet	Lithology
			- On File -					
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