Form 3160-5 (June 2015)		PARTMENT OF THE I	UNITED STATES RTMENT OF THE INTERIOR				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS						5. Lease Serial No. NMNM104667		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agre	ement, Name and/or No.	
1. Type of Well Soli Well Gas Well Other							8. Well Name and No. CAVERNS FEDERAL COM 4H	
2. Name of Operator Contact: STORMI DAVIS COG OPERATING LLC E-Mail: sdavis@concho.com						9. API Well No. 30-015-43291		
				). (include area co 18-6946	ode)		10. Field and Pool or Exploratory Area PURPLE SAGE; WOLFCAMP	
4. Location of We			11. County or Parish, State					
Sec 21 T265			EDDY COUNTY, NM					
12.	CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE	OF NOTIC	E, REPORT, OR OTI	IER DATA	
TYPE OF S	TYPE OF SUBMISSION TYPE OF ACTION							
□ Notice of I	ntent	□ Acidize	Deepen		🗖 Produ	uction (Start/Resume)	UWater Shut-Off	
_	□ Alter Casing		Hydraulic Fracturing		ng 🔲 Recla	amation	Well Integrity	
Subsequent Report		Casing Repair	🗆 Nev	New Construction		ecomplete  Complete  Compl		
Final Abandonment Notice		Change Plans	Plug and Abandon			L Temporarity Abandon		
Convert to Injection				Plug Back		r Disposal		
If the proposal i Attach the Bond following comp testing has beer determined that	is to deepen directions d under which the work bletion of the involved a completed. Final At the site is ready for f	-	give subsurface the Bond No. or sults in a multipled only after all	locations and me n file with BLM/ le completion or requirements, inc	easured and true BIA. Required recompletion in cluding reclama	vertical depths of all pertin subsequent reports must be a new interval, a Form 316 tion, have been completed <b>NM OIL CONSE</b>	nent markers and zones. filed within 30 days 50-4 must be filed once and the operator has EVATION	
3/21/17 TD 26" hole @ 386'. Set 20" 94# J-55 csg @ 386'. Cmt w/500 sx Class C. Tailed in w/2 Circ 195 sx to surface. WOC 18 hrs. Test csg to 800# for 30 mins. Drilled out 5' below FS w/10# brine - no loss of circ.						# NOV 29	NOV 2 9 2017	
3/23/17 TD 17 1/2" hole @ 1240'. Set 13 3/8" 54.5# J-55 csg @ 1240'. Cmt w/700 sx Class C. Tailed in w/250 sx. Circ 162 sx to surface. WOC 18 hrs. Test csg to 1500# for 30 mins. Drilled out 5' below FS w/10# brine - no loss of circ.								
w/400 sx. Ci	12 1/4" hole @ 68 rc 118 sx to surfa ine - no loss of cir	30'. Set 9 5/8" 47# L-80 c ce. WOC 18 hrs. Test csc c.	csg @ 6830'. g to 1500# foi	Cmt w/725 sx · 30 mins. Dril	Class H. Ta led out 5' bel	iled in low		
14. I hereby certif	y that the foregoing is	Electronic Submission #	375912 verifie DPERATING L	d by the BLM LC, sent to the	Well Informat Carlsbad	ion System		
Name (Printed/Typed) STORMI DAVIS				Title PRE	PARER			
Signature (Electronic Submission)				Date 05/1	1/2017			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
1D				The			Date	
Approved ByConditions of approval, if any, are attached. Approval of this notice does not warrant or				Title			Date	
which would entitle	uitable title to those rights in the act operations thereon.	Office	Pending	BLM approvals will ently be reviewed				
Title 18 U.S.C. Sect States any false, fi	erson knowing /ithin its jurisdi	subseque and scar	ined	United				
(Instructions on page	** OPERA	FOR-SUBMITTED ** O	PERATOR	-SUBMITTE	AC	ined 		

## Additional data for EC transaction #375912 that would not fit on the form

## 32. Additional remarks, continued

4/2/17 TD 8 1/2" pilot hole @ 8400'. Cmt from 7600-6800' w/385 sx Class H. WOC. Tag TOC @ 6564'. Drill out cmt to 6900' (KOP).

4/26/17 TD 8 1/2" lateral @ 19315'. Set 5 1/2" 20# P-110 csg @ 19315'. Cmt w/250 sx Class H. Tailed in w/3100 sx. Circ 115 sx to surface.

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5/1/17 Rig released.