NM OIL CONSERVATION

Submit One Copy To Appropriate District State of New Mexico Office	Form C-103
District I NOV 2 2 Endingy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	Revised November 3, 2011 WELL API NO.
District II	30-015-29885
811 S. First St., Artesia, NM 88210 RECEIVED CONSERVATION DIVISION District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Fo. NM 87505	STATE S FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	B-8096
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Conoco 7 State 8. Well Number 024
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 024
Name of Operator	9. OGRID Number
Breitburn Operating LP	370080
3. Address of Operator	10. Pool name or Wildcat
1111 Bagby Street, Suite 1600 Houston, Texas 77002	Millman; Yates-SR-QN-GB-SA East
4. Well Location	
Unit Letter: A 330 feet from the North line and 1310 feet from the East line	
Section <u>07</u> Township <u>19S</u> Range <u>29E</u> NMPM County <u>Eddy</u> 11. Elevation (Show whether DR, RKB, RT, G	R atc.)
3,381' GR	N, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUE PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR	SSEQUENT REPORT OF: ALTERING CASING
	ILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
OTHER:	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, pro from lease and well location.	duction equipment and junk have been removed
All metal bolts and other materials have been removed. Portable bases have been rem	oved. (Poured onsite concrete bases do not have
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
Edward Comment	
SIGNATURE TITLE: Agent DAT	`E:
TYPE OR PRINT NAME Shelly Doescher E-MAIL: shelly doescher@yahoo.com PHONE: 505-320-5682	
For State Use Only	
ADDDOVED DV:	DATE 11-08-10
APPROVED BY: TITLE Conditions of Approval (if any):	DATE 11-20 17